

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTRECEIVED
ELECTRONIC REPORTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

JAN 28 2015

BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
751141038
6. If Indian, Allottee or Tribe Name
UTE MOUNTAIN UTE
7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
PRAIRIE FALCON 19-1

2. Name of Operator

BRIDGECREEK RESOURCES COLO LLC

Contact: CHRISTINE CAMPBELL
Email: ccampbell@palomarnr.com9. API Well No.
30-045-35628-00-X1

3a. Address

8100 SOUTHPARK WAY, SUITE A1
LITTLETON, CO 80127

3b. Phone No. (include area code)

Ph: 303-668-8348
Fx: 303-945-264910. Field and Pool, or Exploratory
VERDE GALLUP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 19 T31N R14W NWNE 666FNL 1971FEL
36.891898 N Lat, 108.348346 W Lon11. County or Parish, and State
SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Deepen
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Bridgecreek Resources (CO), LLC respectfully submits the casing and cement plan for the 4 1/2" for the Prairie Falcon 19-1.

TD 6-1/4" hole at 3269' at 23:00 hrs on 1/24/2015. Blow hole clean & TOH for OH logs. Unable to get logging tool to TD. Log up from 3050' w/ Induction, Density, Neutron, gamma ray logs. Due to concerns about hole stability, TIH and load hole w/ 8.8 ppg FW mud system (70 visc, w/ 12-15 LCM). Lost ~ 5 bbls of mud while "mudding up". Circulate & condition hole. TOH & re-run logs across bottom portion of hole that was not previously logged. Also ran Di-pole Sonic. Ran CBL from 7" casing shoe to surface - good bond to surface. TIH to 3269'. Circulate & condition hole for casing.

TOH, laying down DP & DC's. Run 70 jts (and 1 pup jt) of 4-1/2", 11.6#, L80, LT&C casing.

ACCEPTED FOR RECORD

JAN 30 2015

By: Du
Tres Rios Field Office
Bureau of Land Management

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #289870 verified by the BLM Well Information System
For BRIDGECREEK RESOURCES COLO LLC, sent to the Durango
Committed to AFMSS for processing by BARBARA TELECKY on 01/29/2015 (15BDT0124SE)

Name (Printed/Typed) CHRISTINE CAMPBELL

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 01/28/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCD

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Additional data for EC transaction #289870 that would not fit on the form

32. Additional remarks, continued

Install mandral & land casing in wellhead w/ EOC at 3266', float collar at 3218'. RU Halliburton & hold safety meeting. PT pumps & lines to 5000 psi. Precede cement w/ 10 bbls of FW, 20 bbls of "chem wash", 10 bbls of FW. Mix & pump 145 sx (233 cf) of HALCEM SYSTEM (Class G) w/ 5 lbs/sx Kol-Seal, 0.125 lbs/sx of Poly-E-Flake. 41.3 bbls of 12.7 ppg slurry. Displace w/ 49.9 bbls of FW. Pump plug at 495 psi - increase pressure to 925 psi. Held OK. Release pressure, floats holding good. ND BOP & NU WH. Install temp cap on WH to secure. RD & Release D&J Drilling.

Note: Notified BLM & NMOCD of casing & cement job - no reps on location.