

State of New Mexico  
Energy, Minerals and Natural Resources Department

**Susana Martinez**  
Governor

**David Martin**  
Cabinet Secretary

**Brett F. Woods, Ph.D.**  
Deputy Cabinet Secretary

**David R. Catanach, Division Director**  
Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions  
listed below are made in accordance with OCD Rule 19.15.7.11  
and are in addition to the actions approved by BLM on the  
following 3160-4 or 3160-5 form.

Operator Signature Date: 2/16/15

Well information:

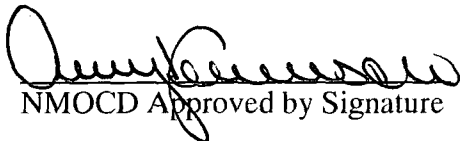
API WELL #	Well Name	Well #	Operator Name	Type	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng	W/E	Feet	NS	Ft	EW
30-045- 35631-00- 00	HARRIS HAWK 20	001	BRIDGECREEK RESOURCES (COLORADO), LLC	O	N	San Juan	U		J	20	31	N	14	W	1980	S	1980 E

Application Type:

- ☐ P&A    ☐ Drilling/Casing Change    ☐ Location Change  
☐ Recomplete/DHC (For hydraulic fracturing operations review EPA  
Underground injection control Guidance #84)  
☒ Other: Spud

Conditions of Approval:

Submit Pressure test information to include duration and results of test.  
NMOCD Rule 19.15.16.10.I.(1)

  
NMOCD Approved by Signature

3-27-15  
Date

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTRECEIVED  
ELECTRONIC REPORT

FEB 16 2015

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
751141038  
6. If Indian, Allottee or Tribe Name  
UTE MOUNTAIN UTE  
7. If Unit or CA/Agreement, Name and/or No.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**8. Well Name and No.  
HARRIS HAWK 20-19. API Well No.  
30-045-35631-00-X110. Field and Pool, or Exploratory  
VERDE GALLUP11. County or Parish, and State  
SAN JUAN COUNTY, NM1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
BRIDGECREEK RESOURCES COLO LLC  
Contact: CHRISTINE CAMPBELL  
Email: ccampbell@palomarnr.com3a. Address  
8100 SOUTHPARK WAY, SUITE A1  
LITTLETON, CO 801273b. Phone No. (include area code)  
Ph: 303-668-83184. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 20 T31N R14W NWSE 1980FSL 1980FEL  
36.884645 N Lat, 108.330312 W Lon

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

D&J 2 Rig spud the Harris Hawk 20-1 well on 2/12/15 at 22:00 hrs.D&J 2 Rig set Run 7 jts of 9 5/8" J55 36# Length with Float collar and Float shoe 310.52' Set at 311.42' Float Collar at 267.4'Test lines to 1000psi, Pump 10bbl FW Spacer 52.1bbl class G HALCEM cement With 2%CC, AND .125#POLY 250sks, 15.8ppg, yield (1.17) 5.12 gal/sks plug bumped @19:45 2/13/15 @ 139psi pressure up to 313psi release psi floats held with .5 bbl returned to mix tank 20bbl returns to pit.By: Do  
Tres Rios Field Office  
Bureau of Land Management

FEB 17 2015

RECEIVED

FEB 23 2015

NMOCDD  
DISTRICT III

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #291792 verified by the BLM Well Information System  
For BRIDGECREEK RESOURCES COLO LLC, sent to the Durango  
Committed to AFMSS for processing by BARBARA TELECKY on 02/17/2015 (15BDT0133SE)

Name (Printed/Typed) CHRISTINE CAMPBELL

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 02/16/2015

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

NMOCDD