

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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MAR 12 2015

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

5. Lease Serial No.
N0-G-1401-1876

6. If Indian, Allottee or Tribe Name
791-91

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
CHACO 2308-04D #458H

9. API Well No.
30-045-35615

10. Field and Pool or Exploratory Area
Nageezi Gallup / Basin Mancos

11. Country or Parish, State
San Juan, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
WPX Energy Production, LLC

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1816

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 484' FNL & 755' FWL, Sec 4, T23N, R8W
BHL: 1297' FNL & 230' FWL, Sec 5 T23N, R8W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other INTERMEDIATE CASING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

3/3/15- MIRU AWS - note: 9-5/8" surface previously set @ 408' (TD 413) by MoTe on 1/15/15

3/4/15 - Test BOPE - Tested Blind Rams, Check valve, outside kill valve, inside choke valve, inside kill valve, outside choke valve, outside mud cross valve, Pipe Rams, Annular, Kelly valve, inside mud cross, floor safety valve, all tested 250psi for 5 minutes, 1500psi for 10 minutes. Tested casing to 600psi for 30 minutes. All good tests ✓

3/5/15- 3/7/15 - DRILL 8-3/4" INTERMEDIATE HOLE & Rig Repair

3/8/15 - TD 8-3/4" intermediate hole @ 6095 (TVD 5542')

3/9/15- Run 145 jts 7", 23#, J-55, LT&C, 8RD csg, landed @ 6085' (5540' TVD), FC @ 6043'

Cementing: Halliburton to pump 10bbbls of mud flush, 40bbbls of chemical wash, Scavenger Cement 52sx (19.9bbl Slurry) 11.5ppg, yield 2.12, mix ratio 12.0, 10bbbls of fresh water, Lead Slurry 800sx (208bbbls) of (foamed lead cement) Elastiseal, with 0.2% versaset (55lbs/sk), .15% Halad-766 (55lbs/sk), 1.5% chem-foamer 760 (tote tank), 0.2% Halad 344 (50lb), 6.92gal fresh water, 13ppg, yield 1.46, 6.92 mix ratio, Tail Slurry 100sks (23.5bbl Slurry) of Halcem Cement, 0.2% versaset (55lb/sk), 0.15% Halad-766 (55lb/sk), 5.87gal fresh water, 13.5ppg, yield 1.32, Mix ratio 5.87. Displace with 238bbbls "D" watered mud Final Circulating pressure 1400psi @ 2.8bbbls per min Bump Plug to 1600psi Plug Down @ 0557hrs 3/9/2014 Floats Held Cement to Surface - 55bbbls Cap Cement 200sx (41bbl Slurry) 15.8ppg, 1.17 yield, Mix ratio 5.13

Pressure test casing 250psi for 5 min, 1500psi for 30 min, good test ✓

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Lacey Granillo

Title Permit Tech III

Signature

Date 3/12/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD