District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

Form C-129

## APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)	
A. Applicant: <u>WPX Energy Production, L</u> whose address is: <u>P.O. Box 640, Aztec, N</u>	APR 10 9 2015
hereby requests an exception to Rule 19.15.1 (or LACT):	8.12 until <u>5/6/15</u> , for the following described tank battery
Name of Lease: <u>Chaco 2408-32P #115H</u>	API-30-045-35491 Name of Pool: Nageezi Gallup
Location of Battery: Unit Letter P	Section 32 Township 24N Range 8W
Number of wells producing into battery	
B. Based upon oil production of <u>55</u> barrels per o	lay, the estimated volume
of gas to be flared is 365 MCF/D; Value: \$3	<u>022</u> per day.
C. Name and location of nearest gas gathering f	acility:
Beeline Gas Systems, Sec 12, T23N, I	<u>R07W</u>
D. DistanceBUILTEstimated co	st of connection
to nearby frac activity on the CHACO 2308-04D #28 2408-32P #115H may experience crossflow. If a cros Beeline's pipeline standards, flaring may begin as so 30 days. Pipeline quality gas should be obtained with	due to an expected spike in nitrogen content above 20% due 2H & CHACO 2308-04D #458H. As a result, the Chaco sflow event on the well results in nitrogen content above on as 4/6/15, given approval. The well would flare for up to
OPERATOR I hereby certify that the partys and regulations of the Oil Conservation Division have been completed with and that the information given above is true and complete best of my knowledge and belief.  Signature  Printed Name & TitleLacey Granillo, Permit Tech III  E-mail Addresslacey.granillo @wpxenergy.com	OIL CONSERVATION DIVISION  Approved Until 5-6-20/5  By Charl Herri  Title SUPERVISOR DISTRICT #3  Date APR 0 6 2015
Date: 4/1/15 Telephone No. (505) 333-1816	

Gas-Oil ratio test may be required to verify estimated gas volume.