

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-30280
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E29117
7. Lease Name or Unit Agreement Name State "A"
8. Well Number 77
9. OGRID Number 298299
10. Pool name or Wildcat Basin Mancos

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Cross Timbers Energy, LLC

3. Address of Operator
400 W. 7th Street, Fort Worth, TX 76102

4. Well Location

Unit Letter G : 1975 feet from the North line and 1950 feet from the East line
Section 2 Township 26N Range 6W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6653 (GR)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Set CIBP @ 7,000'. Perforated Mancos fr/6,642'-6,956' (selected intervals). Acidized with 1,460 gallons 15% HCl acid. Fracture stimulated with 405,141 gallons slickwater carrying 8,000# 100 mesh & 168,420# 20/40 sand.

Installed pumping equipment.

OIL CONS. DIV DIST. 3

MAR 30 2015

Spud Date: 8/10/2007

Rig Release Date: 9/25/2007

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE 

TITLE Regulatory Compliance

DATE 3/25/2015

Type or print name Robbie A Grigg

E-mail address: rgrigg@mspartners.com

PHONE: 817-334-7842

For State Use Only

APPROVED BY: 

DEPUTY OIL & GAS INSPECTOR

TITLE

DATE 4-6-15