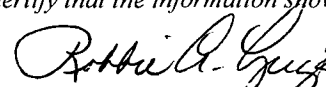


Submit To Appropriate District Office Two Copies ¹⁰ District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
		1. WELL API NO.		30-039-30280						
		2. Type of Lease		<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						
		3. State Oil & Gas Lease No.		E29117						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing:				5. Lease Name or Unit Agreement Name						
<input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				STATE "A"						
6. Well Number:				77 OIL CONS. DIV DIST. 3						
7. Type of Completion:				MAR 30 2015						
<input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator				9. OGRID						
CROSS TIMBERS ENERGY, LLC				298299						
10. Address of Operator				11. Pool name or Wildcat						
400 WEST 7th STREET, FORT WORTH, TX 76102				BASIN MANCOS						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	2	26N	06W		1975	N	1950	E	RIO ARRIBA
BH:										
13. Date Spudded	14. Date T.D. Reached		15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)			
8/10/2007	9/25/2007		9/25/2007		2/2/2015		6653 GR			
18. Total Measured Depth of Well			19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run			
7680			7680		N/A		N/A			
22. Producing Interval(s), of this completion - Top, Bottom, Name							BASIN MANCOS			
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9 5/8"		36#		373'		12 1/4"		165 sx		
5 1/2"		15.5# & 17#		7680'		7 7/8"		946 sx		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					2 3/8"	7602'				
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
6642' - 6956'						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						6642-6956		1,460 GAL 15% HCl ACID		
						6642-6956		FRAC:W/405,141 GAL SW;8,000# 100 MESH		
								& 168,420# 20/40 SAND		
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)				
3/17/2015		FLOWING				PROD				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
3/17/2015	3 HRS	1/2"		0	110	0				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
0	716		0	880	0					
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By			
VENTED							J WAGGONER			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name			Title			Date		
		Robbie A Grigg			Regulatory Compliance			3/25/2015		
E-mail Address rgrigg@mspartners.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2584	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2731	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 3125	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 4892	T. Leadville
T. Queen	T. Silurian	T. Menefee 4973	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 5405	T. Elbert
T. San Andres	T. Simpson	T. Mancos 5578	T. McCracken
T. Glorieta	T. McKee	T. Gallup 6542	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 7394	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 7445	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	3125	3125	SAND & SHALE				
3125	3183	58	SAND				
3183	4892	1709	SAND & SHALE				
4892	4973	81	SAND				
4973	5405	432	SAND & SHALE				
5405	5578	173	SAND				
5578	7445	1867	SAND & SHALE				
7445	7654	209	SAND				