

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

SF-077652

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

8. Well Name and No.

East 6N

9. API Well No.

30-045-35255

10. Field and Pool or Exploratory Area

Blanco Mesaverde / Basin Dakota

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit F (SENW), 2335' FNL & 1540' FWL, Sec. 23, T31N, R12W

11. Country or Parish, State

San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

☐

Acidize

☐

Alter Casing

☐

Casing Repair

☐

Change Plans

☐

Convert to Injection

☐

Deepen

☐

Fracture Treat

☐

New Construction

☐

Plug and Abandon

☐

Plug Back

☐

Production (Start/Resume)

☐

Reclamation

☐

Recomplete

☐

Temporarily Abandon

☐

Water Disposal

☐

Water Shut-Off

☐

Well Integrity

☒

Other **CASING RPT**

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

"See attached detail"

OIL CONS. DIV DIST. 3

MAR 23 2015

ACCEPTED FOR RECORD

MAR 18 2015

FARMINGTON FIELD OFFICE

BY: William Tambekou

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title **Staff Regulatory Technician**

Signature

Date

3/17/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDA

East 6N

API #3004535255

Casing Report – Page 2

3/5/15 MIRU AWS 777. NU BOPE. PT-OK. PT 9 5/8" csg to 600#/30min @ 12:30hrs on 3/6/15. Test OK. RU & TIH w/8 3/4" bit. Tagged @ 155' & DO to 236'. Drilled ahead to 4594' – Inter reached 3/9/15. Circ hole. RIH w/108 jts 7", (87 jts 20# ST&C & 21 jts 23# LT&C), J-55 csg set @ 4579', w/stage tool set @ 2377'. RU cmt. **3/10/15 1st Stage Cmt** - Pre-flushed w/10bbls gel water, 2bbls FW. Pumped scavenger w/19sx(57cf-10bbls=3.02yld), Premium Lite w/3% CACL, 0.25pps Celloflake, 5pps LCM-1, 0.4% FL-52, 8% Bentonite & 0.4% SMS. Pumped Lead w/214sx(456cf-81bbls=2.13yld), Premium Lite w/3% CACL, 0.25pps Celloflake, 5pps LCM-1, 0.4% FL-52, 8% Bentonite & 0.4% SMS. Pumped Tail w/106sx(146cf-26bbls=1.38yld), Type III cmt w/1% CACL, 0.25pps Celloflake & 0.2% FL-52. Dropped plug & displaced w/100bbls FW & 83bbls mud. Bumped plug & plugged down @ 01:03hrs on **3/10/15**. Open DV tool, lost returns, displaced w/100bbls mud w/no returns. Fill back side w/20bbls; stayed full. Continued to pump down csg to get circulation bridged off. Shut DV tool. **2nd Stage Cmt** not pumped. Rig down cmt. DO DV tool. WOC for 8hrs to run CBL.

3/11/15 Ran CBL. TOC @ 950'. **Contacted BLM & OCD; rec'd verbal approval to proceed without remediation.** TIH, PT 7" csg to 1500#/30min @ 08:00hrs on **3/11/15**. Test OK. TIH w/6 1/4" bit, tagged @ 4460' & drilled ahead to 7253' – TD reached on 3/12/15. Circ hole.

3/13/15 RIH w/172 jts 4 1/2", 11.6#, L-80 (2 BTC & 170 LT&C) csg set @ 7249'. RU to cmt. Pre-flushed w/10bbls gel water, 2bbls FW. Pumped scavenger w/9sx(28cf-5bbls=3.10yld), Premium Lite HS FM cmt w/0.25pps Celloflake, 0.3% CD-32, 6.25pps LCM-1 & 1% FL-52. Pumped Tail w/279sx(552cf-98bbls=1.98yld), Premium Lite HS FM cmt w/0.25pps Celloflake, 0.3% CD-32, 6.25pps LCM-1 & 1% FL-52. Dropped plug & displaced w/113bbls FW. Bumped plug & plugged down @ 11:15hrs on **3/13/15**. RD cmt. WOC. ND BOPE. RD RR @ 19:00hrs on 3/13/15.

PT will be conducted by completion rig. Results of PT & TOC will be reported on next report. ✓

pc