

Form 3160-3  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

MAR 02 2015

NMOC

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface

Unit F (SENW), 1585' FNL & 2120' FWL, Sec. 27, T31N, R12W

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Thompson 10N

9. API Well No.

30-045-35501

10. Field and Pool or Exploratory Area

Blanco Mesaverde / Basin Dakota

11. Country or Parish, State

San Juan

New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other

Request to for Flare

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burlington Resources requests permission to construct and utilize a flare system on the subject well to get into compliance with EPA rule 40 CFR 60.5395 (NSPS Subpart OOOO). Currently our storage tanks with uncontrolled flash VOC emissions >6 tpy are subject to the NSPS and we must control the VOC emissions by 95%. Controls are to be in place by March 10, 2015 and are required to stay on site working for another 12 months after required limits are met. For the tank at the Thompson 10N the uncontrolled VOC emissions are currently estimated at >6 tpy. Controls for these emissions will be required until projection is <4 tpy for 12 consecutive months. This production rate is not anticipated to be reached for another few years.

Presently Burlington is planning to meet this control required by use of a flare. The only salable gas to be flared is that necessary to maintain a pilot as required by OOOO and this gas will be reported as fuel use gas. The tank vapors to be controlled by the flare are not salable.

Burlington safety standards were considered in the placement of the flare. Attached is a plot plan for the location of the flare.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Patsy Clugston

Title

Staff Regulatory Tech.

Signature

Patsy Clugston

Date

2/26/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

D. Mankie

Title

AFM

Date

2/27/15

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFC

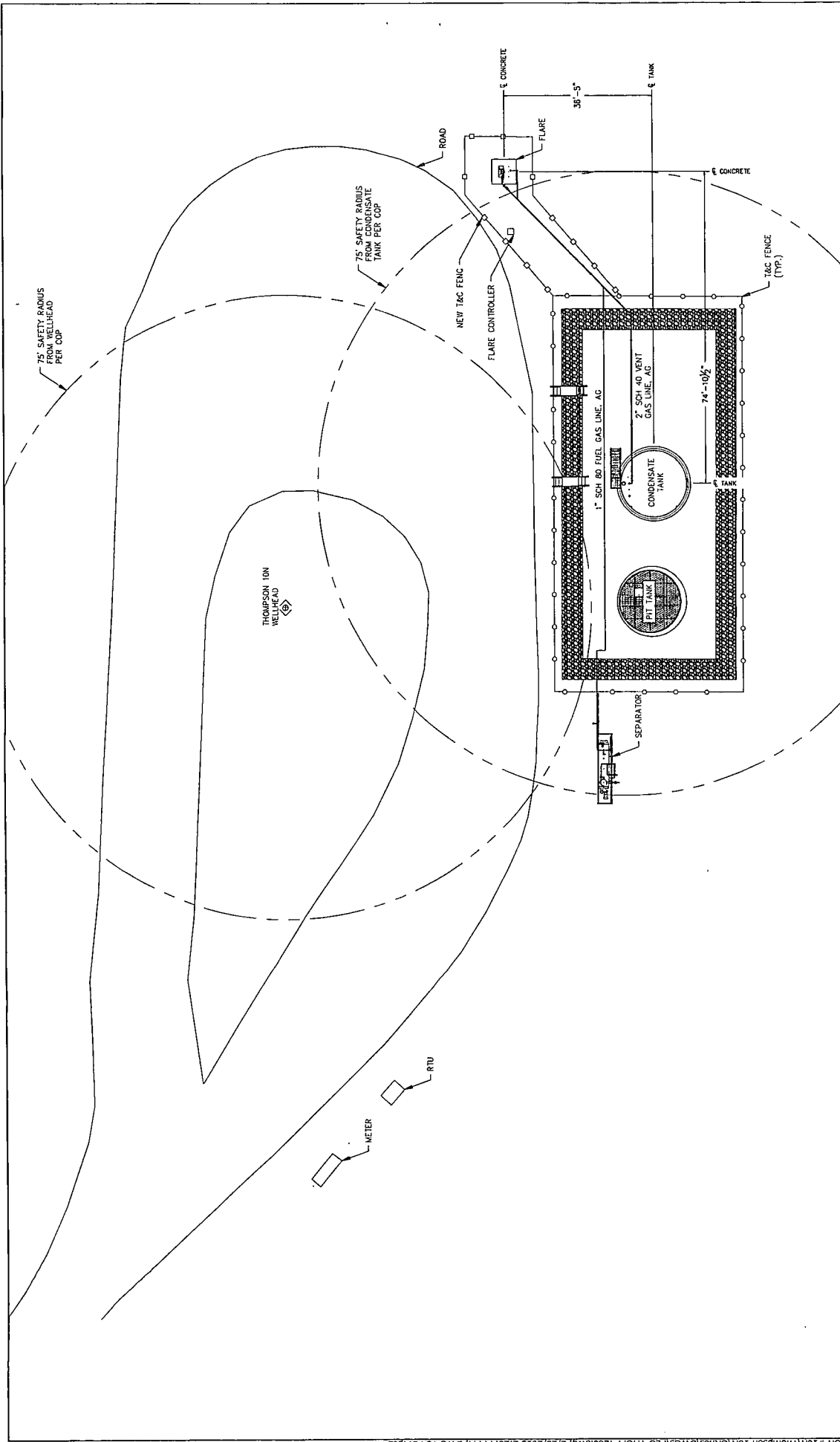
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOC

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REVISIONS

| NO. | DATE       | BY  | CHK | APP | DESCRIPTION       |
|-----|------------|-----|-----|-----|-------------------|
| 0   | 02/19/2015 | NTS |     |     | ISSUED FOR REVIEW |

DESIGNED BY: M. SHORTER  
 CHECKED BY: E. BERG  
 DATE: 02/19/2015  
 SCALE: 1"=40'

**ConocoPhillips**  
 San Juan Business Unit

PROJECT NO.: PLO-THOM-4286

SHEET: 001 OF 001

REVISION: 001

DATE: 02/19/2015