Form 3160- 5	UNITED STAT	TES	FORM APPROVED
(March 2012)	DEPARTMENT OF TH		OMB No. 1004-0137 Expires: October 31, 2014
1 (<u>1</u>	BUREAU OF LAND MA		5. Lease Serial No.
			126
	SUNDRY NOTICES AND REP	PORTS ON WELRECEIVEL	6. If Indian, Allottee, or Tribe Name
	abandoned well. Use Form 3160-3 (A	high n north	Jicarilla Apache Tribe
	SUBMIT IN TRIPLICATE - Other Instruct	ions on page 2.	7. If Unit or CA/Agreement Name and/or No.
1. Type of Well	Well X Gas Well Other	Farmington Field Of Bureau of Land Mar	fice ^{8.} Well Name and No.
2. Name of Operator	·····	Bureau of Land Manag	9 API Well No.
Enervest Operating, Ll	LC		30-039-21491
3a. Address		3b. Phone No. (include area code)	
	800 Houston, TX 77002-6707	713-659-3500	South Blanco Pictured Cliffs
	ootage, Sec., T., R., M., or Survey Description))	11. County or Parish, State
	WL (UL K) Section 11, T24N, R4W		Rio Arriba County, NM
12. CHECK T	HE APPROPRIATE BOX(ES) TO INDICAT	E NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMI	SSION	TYPE OF ACTI	ON
X Notice of Intent	Acidize	Deepen Product	tion (Start/ Resume) Water Shut-Off
X			
	Alter Casing		
Subsequent Rep	ort 0. Casing Repair	New Construction Recom	pleteOther
	h Change Plans X	Plug and Abandon Tempo	rarily Abandon
Final Abandonm	ent Notice	Plug Back Water I	Disposal
P&A will comment conditions.	g, LLC proposes to plug and abandon this very prior to June 2015. The start and complete tem will be used for this operation. Attached	etion of this work is subject to chan	ges due to rig availability, weather and road grams. Notify NMOCD 24 hrs prior to beginning operations
	(DIL CONS. DIV DIST. 3	operations
BLM'S APPRC	VAL OR ACCEPTANCE OF THIS		
OPERATOR F AUT <u>HORIZA</u> T	S NOT RELIEVE THE LESSEE AND ROM OBTAINING ANY OTHER ION REQUIRED FOR OPERATIONS AND INDIAN LANDS	MAR 3 1 2015 CC	SEE ATTACHED FOR ONDITIONS OF APPROVAL
14. I hereby certify that	the foregoing is true and correct. Name (Prin	ted/Typed)	
Michelle Doescher		Title	Regulatory Consultant
Signature	here Doescher	Date	March /24/2015
2	THIS SPACE FO	R FEDERAL OR STATE OFFICE	USE
Approved by Troy Conditions of approval, that the applicant holds entitle the applicant to c	Salvers if any are attached. Approval of this notice do legal or equitable title to those rights in the sub	es not warrant or co oject lease which w Office FFO	Date 3 27 2015
· · · · · · · · · · · · · · · · · · ·	onduct operations thereon.		
fictitious or fraudulent s	1001 and Title 43 U.S.C. Section 1212, make a tatements or representations as to any matter w	it a crime for any person knowingly a	nd willfully to make any department or agency of the Uni
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PLUG AND ABANDONMENT PROCEDURE

March 13, 2015

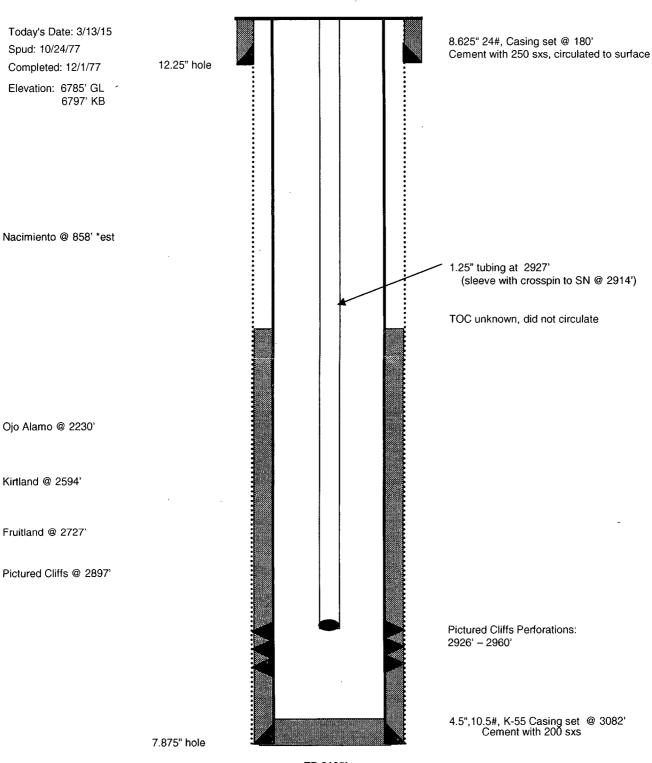
Apache #23

South Blanco Pictured Cliffs 2310' FSL and 1850' FWL, Section 11, T24N, R4W Rio Arriba County, New Mexico / API 30-039-21491 Lat: N 36.32344/ Long: W -107.22784

- Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.
 - 1. This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
 - Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
 - Rods: Yes____, No_X_, Unknown____. Tubing: Yes X_, No ___, Unknown____, Size <u>1-1/4</u>", Length <u>2927</u>', Packer: Yes____, No X_, Unknown____, Type ____. If this well has rods or a packer, then modify the work sequence in step #2 as appropriate. TOH and LD 1-1/4" tubing. PU 2-3/8" tubing workstring.
 - 4. NOTE: BLM requires a CBL log to be run on all wells where the cement did not circulate to surface or a CBL log was not previously run. This procedure is prepared with the understanding that it may be modified based on the TOC from the CBL.
 - 5. Plug #1 (Pictured Cliffs Interval, Fruitland, Kirtland and Ojo Alamo tops, 2876' 2180'): Round trip gauge ring or casing scraper to 2876', or as deep as possible. RIH and set 4.5" cement retainer at 2876'. Pressure test tubing to 1000 PSI. Load casing with water and circulate well clean. Pressure test casing to 800#. If the casings do not test, then spot or tag subsequent plugs as appropriate. Circulate well clean. Mix 57 sxs Class B cement inside casing from CR to isolate the Pictured Cliffs Interval and through Ojo Alamo interval. TOH.
 - Plug #2 (Nacimiento top, 908' 808'): Perforate HSC squeeze holes at 908'. Establish injection rate. RIH and set CR at 858'. TIH with tubing and sting into CR. Establish rate. Mix 51 sxs Class B cement, squeeze 39 sxs outside casing and leave 12 sxs inside casing. PUH.
 - Plug #3 (8.625" Surface casing shoe, 230' 0'): Perforate 3 squeeze holes at 230'. Establish circulation out bradenhead with water and circulate the BH annulus clean. Mix approximately 47 sxs Class B cement and pump down the 4.5" casing to circulate good cement to surface. Shut in well and WOC.
 - 8. ND cementing valves and cut off wellhead. Fill annuli with cement as necessary. Install P&A marker to comply with regulations. Record GPS coordinate for P&A marker on tower report. Photograph P&A marker in place. RD, MOL and cut off anchors. Restore location per BLM stipulations

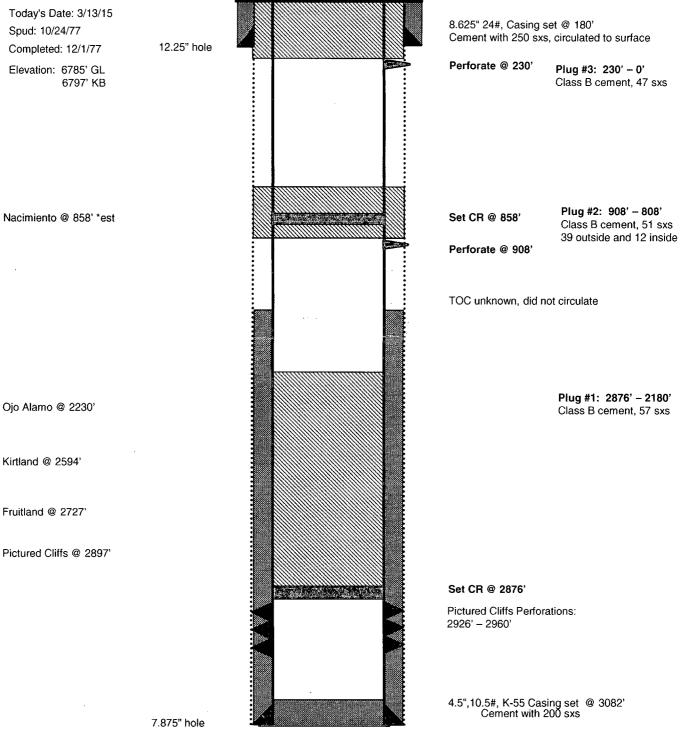
Apache #23 Current South Blanco Pictured Cliffs 2310' FSL, 1850' FWL, Section 11, T-24-N, R-4-W,

Rio Arriba County, NM / API #30-039-21491 Lat N 36.32344 / Long W -107.22784



TD 3125' PBTD 3035'

Apache #23 Proposed P&A South Blanco Pictured Cliffs 2310' FSL, 1850' FWL, Section 11, T-24-N, R-4-W, Rio Arriba County, NM / API #30-039-21491 Lat N 36.32344 / Long W -107.22784



TD 3125' PBTD 3035'

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE 6251 COLLEGE BLVD. FARMINGTON, NEW MEXICO 87402

Attachment to notice of Intention to Abandon:

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Re: Permanent Abandonment Well: Apache #23

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Leases."

2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.

3. The following modifications to your plugging program are to be made:

a) Set plug #2 (1078-978) ft. inside/outside to cover the Nacimiento top. BLM picks top of Nacimiento at 1028 ft.

Operator will run a CBL to verify cement top. Outside plugs will be required per CBL result. Submit a copy of the log for verification to the following addresses, <u>tsalyers@blm.gov</u> <u>Brandon.Powell@state.nm.us</u>

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.