

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE – Other instructions on page 2.

5. Lease Serial No.

NMNM-58876

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
NMNM 132829 (CA)

8. Well Name and No.

NE CHACO COM #173H

9. API Well No.

30-039-31207

10. Field and Pool or Exploratory Area
CHACO UNIT NE HZ (OIL)

11. Country or Parish, State
Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other COMPLETION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly, state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9/29/14- MIRU HWS #23

9/30/14- Run Tie Back String-No-Go, and 4 1/2" 11.6# N80 casing as follows; Seal Assembly with No-Go 5.85" OD 4.00" ID, 27 Jts 4 1/2" 11.6# N80 casing, 20' X 4 1/2" 11.6# N80 casing sub/ Marker Jt set @ 4807' - 4827', 129 Jts 4 1/2" 11.6# N80 casing, 4.20', 2.02' casing subs, 1 Jt 4 1/2" 11.6# N80 casing, 1 X 2.55' casing sub, and casing hanger. Total length of all Tubulars ran in well = 5839'. Had an up wt of 76K and down wt of 66K. Landed with 36K on liner top and leaving 30K on hanger. Antelope psi test 4 1/2" casing to 1500 psi, held for 30 minutes, and recorded on chart. Psi tested 7" X 4 1/2" to 1500 psi, held for 30 minutes, and recorded on chart. All tests were good.

10/1/14- CO to 10779'

10/2/14- RD HWS #23

11/10/14- Perf Gallup 1st stage, 10594'-10719' + RSI TOOL @ 10779' with 18, 0.40" holes

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Lacey Granillo

Title Permit Tech

Signature

Date 12/8/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE

BY: William Tambeken

Chaco 2307-13D #173H-- page 2

11/11/14 thru 11/12/14- Prepare for Frac

11/13/14- Frac Gallup 1st stage 10594'-10779'- with 199,000 # 20/40 PSA Sand

11/14/14- Set flo-thru frac plug @ 10530' MD. Perf 2nd stage 10493'-10280'- with 24 total, 0.40" holes. Frac Gallup 2nd stage with 201,200#, 20/40 PSA Sand
Set flo-thru frac plug @ 10220' MD. Perf 3rd stage 9994'-10180'- with 24, 0.40" holes. Frac Gallup 3rd stage with 201,200#, 20/40 PSA Sand
Set flo-thru frac plug @ 9940' MD. Perf 4th stage 9706'-9892'- with 24, 0.40" holes. Frac Gallup 4th stage with 199,820#, 20/40 PSA Sand
Set flo-thru frac plug @ 9675' MD. Perf 5th stage 9420'-9606'- with 24, 0.40" holes. Frac Gallup 5th stage with 200,100#, 20/40 PSA Sand
Set flo-thru frac plug @ 9375' MD. Perf 6th stage 9134'-9326'- with 24, 0.40" holes. Frac Gallup 6th stage with 198,550#, 20/40 PSA Sand
Set flo-thru frac plug @ 9085' MD. Perf 7th stage 9033'-8850'- with 24, 0.40" holes. Frac Gallup 7th stage with 200,918#, 20/40 PSA Sand
Set flo-thru frac plug @ 8804' MD. Perf 8th stage 8747'-8564'- with 24, 0.40" holes. Frac Gallup 8th stage with 226,474#, 20/40 PSA Sand

11/15/14- Set flo-thru frac plug @ 8500' MD. Perf 9th stage 8461'-8278'- with 24, 0.40" holes. Frac Gallup 9th stage with 199,000#, 20/40 PSA Sand
Set flo-thru frac plug @ 8216' MD. Perf 10th stage 8175'-7992'- with 24, 0.40" holes. Frac Gallup 10th stage with 200,260#, 20/40 PSA Sand
Set flo-thru frac plug @ 7930' MD. Perf 11th stage 7704'-7890'- with 24, 0.40" holes. Frac Gallup 11th stage with 205,160#, 20/40 PSA Sand
Set flo-thru frac plug @ 7670' MD. Perf 12th stage 7358'-7601'- with 24, 0.40" holes. Frac Gallup 12th stage with 242,520# 20/40 PSA Sand
Set flo-thru frac plug @ 7310' MD. Perf 13th stage 7012'-7258'- with 24, 0.40" holes. Frac Gallup 13th stage with 259,316 20/40 PSA Sand
Set flo-thru frac plug @ 6975' MD. Perf 14th stage 6911'-6698'- with 24, 0.40" holes. Frac Gallup 14th stage with 243,700#, 20/40 PSA Sand
Set flo-thru frac plug @ 6650' MD. Perf 15th stage 6598'-6382'- with 24, 0.40" holes.

11/16/14- Frac Gallup 15th stage with 243,000#, 20/40 PSA Sand

Set flo-thru frac plug @ 6320' MD. Perf 16th stage 6038'-6280'- with 24, 0.40" holes. Frac Gallup 16th stage with 225,300#, 20/40 PSA Sand
Set 4-1/2" CIPB @ 4880'

11/17/14- MIRU HWS #6

11/18/14- TEST BOP, DO CIBP @ 4880'

11/19/14- DO flo thru Frac plug @ 6320', 6650', 6975', 7310', 7670' and 7930'

11/20/14- DO flo thru Frac plug @ 8216'

11/28/14- DO flo thru Frac plug @ 8500'

11/29/14- DO flo thru Frac plug @ 8804'

Lost circulation

12/2/14- Land well at 6118' w/ 14' KB as follows 1/2 MS, 7 Jt of 2.375" J55 4.7lb 8rnd EUE tbg, 1.87" xN at 6114', packer 2.375" by 4-1/2 @ 5878', on/off tool with 1.87 FN @ 5512', 2.31" XN @ 5150', 180 Jts of 2.375" J55 4.7lb 8rnd EUE tbg 187 jts total
Land Gas lift: KB 14.5 ELEVATION Hanger 0.80, 14.80 Tubing Hanger 35jts, 1136.48,- 1151.28 GLV #9 4.10 1155.38 GAS LIFT VALVE 25jts, 811.57,- 1966.95 GLV #8 4.10 1971.05 GAS LIFT VALVE 19jts, 616.80,- 2587.85 GLV #7 4.10,- 2591.95 GAS LIFT VALVE 15jts, 487.09,- 3079.04' GLV # 6 4.10 3083.14 GAS LIFT VALVE 16jts, 514.20,- 3597.34 GLV # 5 4.10,- 3601.44 GAS LIFT VALVE 15jts, 471.63,- 4073.07
GLV # 4, 4.10,- 4077.17 GAS LIFT VALVE 16jts, 518.14 4595.31 GLV # 3 4.10,- 4599.41 GAS LIFT VALVE 15jts, 486.57,- 5085.98 GLV # 2 4.10,- 5090.08 GAS LIFT VALVE 13jts, 422.09,- 5512.17 X-nipple 1.00,- 5513.17 1.87" X-nipple 10 324.48,- 5837.65 GLV # 1 4.10,- 5841.75 Screened Orifice 1,jt, 32.47,- 5874.22 SUB 4.05 5878.27 On/Off 1.70,- 5879.97 On/Off tool w/ 1.81" F PKR 6.20,- 5886.17 4.5" AS-1X Packer 7jts, 227.22,- 6113.39 2-3/8"-4.7#-J55 Tubing R-nipple 1.00, 6114'.39, 1.78" R-nipple HM 3.35,- 6117.74 2-3/8" Half Mule Shoe
EOT 6117.74 End Of Tubing

The decision was made to come back at later date to DO remaining 6 plugs. WPX will file a supplement completion sundry at a later date when finished.

12/3/14- First deliver Oil to sales

12/8/14- Choke Size= 1", Tbg Prsr= 200 psi, Csg Prsr= 620psi, Sep Prsr= 116 psi, Sep Temp= 111 degrees F, Flow Line Temp= 56 degrees F, Flow Rate= 1422 mcf/d, 24hr Fluid Avg= 12 bph, 24hr Wtr= 43 bbls, 24hr Wtr Avg= 2 bph, Total Wtr Accum= 2522 bbls, 24hr Oil= 242 bbls, 24hr Oil Avg= 10 bph, Total Oil Accum= 1043 bbls, 24hr Total Fluid= 285 bbls

NOTE: 4-1/2" tie back string from surface to TOL @ 5840' will be removed at a later date.