Form 3160-5 (February 2005)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	DEC 29	FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007	
SUNDRY	YNOTICES AND REPORTS ON WEI		5. Lease Serial No. • NMNM-58876	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE – Other instructions on page 2.			7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well			NMNM 132829 (CA)	
Oil Well Gas Well Other			8. Well Name and No. NE CHACO COM #173H	
2. Name of Operator			9. API Well No.	
WPX Energy Production, LLC         3a. Address         3b. Phone No. (include area code)			30-039-31207	
PO Box 640 Aztec, NI		liuue ureu couej	10. Field and Pool or Exploratory Area CHACO UNIT NE HZ (OIL)	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1205' FNL & 484' FWL SEC 13 23N 7W BHL:1209' FNL & 97' FEL SEC 15 23N 7W			11. Country or Parish, State Rio Arriba, NM	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION TYPE OF ACTION				
	Acidize Deepen		uction Water Shut-Off	
Notice of Intent		(Start/Res	ume)	
	Alter Casing Fracture Tree		amation Well Integrity mplete Other GAS DELIVERY	
Subsequent Report		Tom	porarily	
_	Change Plans Plug and Aba	Abandon Abandon	· · · · ·	
Final Abandonment Notice	Convert to Injection         Plug Back           leted Operation: Clearly state all pertinent details, ir		r Disposal	
subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) The GL GAS was delivered on 12/19/14 @ 1421hrs. The initial flow rate was 492 mcfd. Project Type: PERMANENT DELIVERY				
MC #: 93008			OIL CONS. DIV DIST. 3	
Casing Pressure: 617			JAN 06 2015	
Tubing Pressure: 199				
Line Pressure: 201				
Permanently connected to	WFS			
14. I hereby certify that the forego Name ( <i>Printed/Typed</i> )	ng is true and correct.			
Lacey Granillo		Title Permit Tec	ch III	
AIII	1 MAL			
Signature Date 12/29/14 Date 12/29/14				
Approved by				
	-	Title	Date DEC 3 0 2014	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitl applicant to conduct operations thereon.				
the applicant holds legal or equitable title to those rights in the subject lease which would entitle the Office applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to m				
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