<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II

## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

811 S. First St., Artesia, NM 88210 District III					Oil	l Conservatio	Submit one copy to appropriate District Office						
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505					122	20 South St.		☐ AMENDED REPORT					
1220 S. St. Fran	cis Dr., Sai <b>I.</b>					Santa Fe, NN OWABLE		יטטי	DIZATION	то ті	) A NICE	OODT	
	1.				e and Add		AND AUI	no	RIZATION		RID Num		
Operator name and Address										s-	120782		
WPX Energy Production, LLC. P.O. Box 640											Filing Code/ Effective Date ST ALLOWABLE		
		A		M 87410		IESTAL				LLOWA	ABLE		
<sup>4</sup> API Number 30-039-31224				<sup>5</sup> Pool Name CHACO UNIT NE HZ (OIL)				<sup>6</sup> Pool Code 98088					
<sup>7</sup> Property Code				<sup>8</sup> Property Name NE CHACO COM						<sup>9</sup> Well Number			
313800										#184H			
Ul or lot no.	Town	iship	Range	Lot Idn		rface Loca		Feet from the	East/W	est line	County		
Ul or lot no. Section A 13			23N 7			929'	929' NORTH		18'			-	
_						11 Botton	Hole Loc	ation					
UL or lot no.	1	1	- 1	Range	Lot Idn		1			East/W		•	
N	11	$1 \mid 23N$		7W		417'	SOUT		1914'		EST   RIO ARRIBA		
Lse Code	<sup>2</sup> Lse Code Code		tethod (4 Gas Cont Date ~12/4/		ate	<sup>15</sup> C-129 Pern	iit Number	16 (	C-129 Effective	Date	<sup>17</sup> C-129 Expiration Date		
						III. Oil and	Gas Tran	sport	ters				
<sup>18</sup> Transporter OGRID						19 Transporter Name OIL CONS. DIV DIS					1.3	<sup>20</sup> O/G/W	
248440			WESTERN REFINING COMPANY, L.I						NOV 1 9 2014 P.			0	
151618	ENTERPRISE FIELD SERVICES								G				
· · · · · · · · · · · · · · · · · · ·					-	IV Well	Completio	n Dat	ta		27.186.2010		
<sup>21</sup> Spud Date 6/4/14		<sup>22</sup> Ready Date ~12/4/14			<sup>23</sup> TD		<sup>24</sup> PBTD		25 Perforat				
					1	202' MD 36' TVD	13115' MD 5535' TVD		~6147'-13105 ~5593'- 5535				
<sup>27</sup> Hole Size			<u> </u>	28 Casing	g & Tubir	ng Size	<sup>29</sup> Depth Se		et		30 Sacks Cement		
						36 #, J-55			415' MD		245sx - surface		
7 370 ,30						70 1, 3 3 413 1415							
8-3/4" 7",26#					',26#,N-80	)	6107' MD			940 sx- surface			
6-1/8"				4-1/2	",11.6#, N	1-80	5952'-13190'			MD 53		35 sx- TOL 5952'	
***************************************													
							ell Test Da						
31 Date New Oil		<sup>32</sup> Gas Delivery Date			33 Test Date		34 Test Lengtl		h 35 Tbg. Pr		ure	<sup>36</sup> Csg. Pressure	
37 Choke Size		<sup>38</sup> Oil			<sup>39</sup> Water		<sup>40</sup> Gas					41 Test Method	
42 I hereby cer	tify that t	he rules	s of the	Oil Con	servation l	Division have	OIL CONSER	VATI	ON DIVISION				
been complied	d with and	d that-th	ne infor	mation g	iven abov	e is true and	. , , , , , , , , , , , , , , , , , , ,		, , ,				
complete to the Signature:	e best of	my kno	wledge	and beli	ief.	1	Approved by:	/	1. /N		12	20 14	

Approval Date:

SUPERVISOR DISTRICT #3

DEC-0 2 2014

Phone:

505-333-1816

Printed name:

Lacey Granillo

Permitting Tech III E-mail Address:

Lacey.granillo@wpxenergy.com

Title:

Date:

11/18/14