

OIL CONS. DIV DIST. 3

Form 3160-5  
(February 2005)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

DEC 11 2014

DEC 15 2014  
FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well  <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF 078359
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640    Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1816	7. If Unit of CA/Agreement, Name and/or No. 132829
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 929' FNL & 18' FEL, Sec 13, T23N, R7W BHL: 417' FSL & 1914' FWL SEC 11 23N 7W		8. Well Name and No. NE CHACO COM #184H
		9. API Well No. 30-039-31224
		10. Field and Pool or Exploratory Area CHACO UNIT NE HZ OIL
		11. Country or Parish, State Rio Arriba, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>COMPLETION</b>
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

11/12/14- MIRU HWS #23

11/13/14-Run Tie Back String-11.60# - P110 - LT&amp;C - 8 rd, 36 jts marker jt 20' @ 4,547' 115 jts .one 8.05 - 6.00- 5.98 &amp; two .75 , 1jt, 2.50' Sub, Hanger, 27K LT &amp; 18K on hanger

11/18/14- Landed hanger, Pressure tested 4.5 casing to 1,500 psi &amp; charted it for 30 mins. tested OK, Pressure tested 7"X 4.5" casing to 1,500 psi &amp; charted it for 30 mins, tested OK.

CO to 13103'

RD HWS #23

11/19/14-Perf Gallup 1<sup>st</sup> stage, 12919'-13044' + RSI TOOL @ 13103' (FINAL CASING SUNDRY REPORTED RSI @ 13101') with 18, 0.40" holes

11/19/14-11/23/14- prepare for frac

11/24/14-Frac Gallup 1<sup>st</sup> stage 12919'-13103'- with 214,460 # 20/40 PSA SandSet flo-thru frac plug @ 12870' MD. Perf 2<sup>nd</sup> 12603'-12821'- with 24 total, 0.40" holes. Frac Gallup 2<sup>nd</sup> stage with 213,500#, 20/40 PSA Sand

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Lacey Granillo

Title Permit Tech

Signature

Date 12/10/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE ACCEPTED FOR RECORD

Approved by

Title

Date

DEC 12 2014

Office

FARMINGTON FIELD OFFICE

BY: William Tambekou

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## NE CHACO COM #184H page 2

Set flo-thru frac plug @ 12545' MD. Perf 3<sup>rd</sup> stage 12287'-12503'- with 24, 0.40" holes. Frac Gallup 3<sup>rd</sup> stage with 215,000#, 20/40 PSA Sand  
Set flo-thru frac plug @ 12250' MD. Perf 4<sup>th</sup> stage 11974'-12187'- with 24, 0.40" holes.

11/25/14-Frac Gallup 4<sup>th</sup> stage with 216,700#, 20/40 PSA Sand

Set flo-thru frac plug @ 11910' MD. Perf 5<sup>th</sup> stage 11655'-11871'- with 24, 0.40" holes. Frac Gallup 5<sup>th</sup> stage with 215,000#, 20/40 PSA Sand

Set flo-thru frac plug @ 11610' MD. Perf 6<sup>th</sup> stage 11339'-11555'- with 24, 0.40" holes. Frac Gallup 6<sup>th</sup> stage with 215,340#, 20/40 PSA Sand

Set flo-thru frac plug @ 11310' MD. Perf 7<sup>th</sup> stage 11028'-11239'- with 24, 0.40" holes. Frac Gallup 7<sup>th</sup> stage with 215,371#, 20/40 PSA Sand

Set flo-thru frac plug @ 10934' MD. Perf 8<sup>th</sup> stage 10715'-10923'- with 24, 0.40" holes.

11/26/14-Frac Gallup 8<sup>th</sup> stage with 214,000#, 20/40 PSA Sand

Set flo-thru frac plug @ 10650' MD. Perf 9<sup>th</sup> stage 10391'-10607'- with 24, 0.40" holes. Frac Gallup 9<sup>th</sup> stage with 216,366#, 20/40 PSA Sand

11/27/14-Set flo-thru frac plug @ 10350' MD. Perf 10<sup>th</sup> stage 10090'-10291'- with 24, 0.40" holes. Frac Gallup 10<sup>th</sup> stage with 218,017#, 20/40 PSA Sand

Set flo-thru frac plug @ 10050' MD. Perf 11<sup>th</sup> stage 9804'-9990'- with 24, 0.40" holes. Frac Gallup 11<sup>th</sup> stage with 211,076#, 20/40 PSA Sand

Set flo-thru frac plug @ 9760' MD. Perf 12<sup>th</sup> stage 9520'-9701'- with 24, 0.40" holes. Frac Gallup 12<sup>th</sup> stage with 212,857# 20/40 PSA Sand

Set flo-thru frac plug @ 9490' MD. Perf 13<sup>th</sup> stage 9232'-9418'- with 24, 0.40" holes.

11/28/14-Frac Gallup 13<sup>th</sup> stage with 207,057#, 20/40 PSA Sand

Set flo-thru frac plug @ 9190' MD. Perf 14<sup>th</sup> stage 8946'-9132'- with 24, 0.40" holes. Frac Gallup 14<sup>th</sup> stage with 215,624#, 20/40 PSA Sand

Set flo-thru frac plug @ 8900' MD. Perf 15<sup>th</sup> stage 8660'-8842'- with 24, 0.40" holes.

11/29/14-Frac Gallup 15<sup>th</sup> stage with 214,070#, 20/40 PSA Sand

Set flo-thru frac plug @ 8600' MD. Perf 16<sup>th</sup> stage 8374'-8560'- with 24, 0.40" holes. Frac Gallup 16<sup>th</sup> stage with 215,300#, 20/40 PSA Sand

Set flo-thru frac plug @ 8340' MD. Perf 17<sup>th</sup> stage 8088'-8274'- with 24, 0.40" holes. Frac Gallup 17<sup>th</sup> stage with 218,760#, 20/40 PSA Sand

Set flo-thru frac plug @ 8060' MD. Perf 18<sup>th</sup> stage 7757'-7988'- with 24, 0.40" holes. Frac Gallup 18<sup>th</sup> stage with 261,134#, 20/40 PSA Sand

Set flo-thru frac plug @ 7720' MD. Perf 19<sup>th</sup> stage 7426'-7657'- with 24, 0.40" holes.

11/30/14-Frac Gallup 19<sup>th</sup> stage with 262,905#, 20/40 PSA Sand

Set flo-thru frac plug @ 7380' MD. Perf 20<sup>th</sup> stage 7095'-7326'- with 24, 0.40" holes. Frac Gallup 20<sup>th</sup> stage with 264,470#, 20/40 PSA Sand

Set flo-thru frac plug @ 7050' MD. Perf 21<sup>st</sup> stage 6779'-6995'- with 24, 0.40" holes. Frac Gallup 21<sup>st</sup> stage with 267,660#, 20/40 PSA Sand

Set flo-thru frac plug @ 6720' MD. Perf 22<sup>nd</sup> stage 6463'-6679'- with 24, 0.40" holes. Frac Gallup 22<sup>nd</sup> stage with 269,230#, 20/40 PSA Sand

Set 4-1/2" CIPB @ 5000'

12/1/14- MIRU HWS #23

12/2/14-TEST BOP, DO CIBP @ 5000

DO flo thru Frac plug @ 6720'

12/3/14- DO flo thru Frac plug @ 7050', 7380', 7720', 8060', 8340', 8600', 8900', 9190', 9490', 9760', 10050', and 10350'

12/4/14- DO flo thru Frac plug @ 10650', 10934', 11310', 11610', 11910', 12250' and 12545'

12/5/14-DO flo thru Frac plug @ 12870' C/O well 13103' MD

12/6/14-Land well at 5853' w/ 14.5' KB as follows 1/2 MS, 1 Jt of 2.375" J55 4.7lb 8rnd EUE tbg, 1.71" FN at 5821', 179 Jts of 2.375" J55 4.5lb 8rnd EUE tbg 180 jts total

12/9/14-First deliver Oil to sales

**NOTE: FLOWTEST INFO WILL BE FILED ON DELIVERY SUNDRY**

**NOTE: 4-1/2" tie back string from surface to TOL @ 5952' will be removed at a later date when artificial lift is installed in this well.**