

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.
NMSF 078359

6. IF INDIAN, ALLOTTEE OR

7. UNIT AGREEMENT NAME
CA 132829

8. FARM OR LEASE NAME, WELL NO.
NE CHACO COM #184H

9. API WELL NO.
30-039-31224 -0051

10. FIELD AND POOL, OR WILDCAT
CHACO UNIT NE HZ (OIL)

11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
SEC 13 23N 7W

12. COUNTY OR
RIO ARriba

13. STATE
New Mexico

19. ELEVATION CASINGHEAD

ROTARY TOOLS
X

CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE
YES

27. WAS WELL CORED
No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION:
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR
WPX Energy Production, LLC.

3. ADDRESS AND TELEPHONE NO.
P.O. Box 640, Aztec, NM 87410 (505) 333-1808

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

SHL: 929' FNL & 18' FEL, Sec 13, T23N, R7W
BHL: 417' FSL & 1914' FWL SEC 11 23N 7W

OIL CONS. DIV DIST. 3

DEC 15 2014

Farmington Field Office
Bureau of Land Management

RECEIVED

DEC 11 2014

14. PERMIT NO.
DATE ISSUED
18. ELEVATIONS (DK, RKB, RT, GR, ETC.)*
6991' GR

15. DATE
SPUDDED
6/4/14

16. DATE T.D.
REACHED
11/6/14

17. DATE COMPLETED (READY TO PRODUCE)
12/9/14

20. TOTAL DEPTH, MD & TVD
13202' MD
5536' TVD

21. PLUG, BACK T.D., MD & TVD
13115' MD
5535' TVD

22. IF MULTICOMP.,
HOW MANY

23. INTERVALS
DRILLED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
CHACO UNIT NE HZ (OIL): 6463'-13103' MD

26. TYPE ELECTRIC AND OTHER LOGS RUN

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	415' MD	12-1/4"	245sx - surface	
7"	26#, N-80	6107' MD	8-3/4"	892 sx- surface	
4-1/2"	11.6#, N-80	13190'-5952' TOL	6-1/8"	None - this is a temporary tie back string used for stimulation. It will be removed when artificial lift is installed	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	5952'	13115' MD 13190'	535sx-		2-3/8", 4-5/8", J-55 EUE 8rd	5853'	

31. PERFORATION RECORD (Interval, size, and number)

CHACO UNIT NE HZ (OIL): 6463'-13103' MD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

GALLUP 22nd - 24, 0.40" holes

GALLUP 21st - 24, 0.40" holes

GALLUP 20th - 24, 0.40" holes

GALLUP 19th - 24, 0.40" holes

GALLUP 18th - 24, 0.40" holes

GALLUP 17th - 24, 0.40" holes

GALLUP 16th - 24, 0.40" holes

ACCEPTED FOR RECORD

DEC 12 2014

FARMINGTON FIELD OFFICE
BY: William Tambekou

CONFIDENTIAL

6463'-6679' 269,230#, 20/40 PSA Sand

6779'-6995' 267,660#, 20/40 PSA Sand

7095'-7326' 264,470#, 20/40 PSA Sand

7426'-7657' 262,905#, 20/40 PSA Sand

7757'-7988' 261,134#, 20/40 PSA Sand

8088'-8274' 218,760#, 20/40 PSA Sand

8374'-8560' 215,300#, 20/40 PSA Sand

NMOC

GALLUP 15^{0th} – 24, 0.40” holes

GALLUP 14^{0th} – 24, 0.40” holes

GALLUP 13^{0th} – 24, 0.40” holes

GALLUP 12^{0th} – 24, 0.40” holes

GALLUP 11^{0th} – 24, 0.40” holes

GALLUP 10^{0th} – 24, 0.40” holes

GALLUP 9th – 24, 0.40” holes

GALLUP 8th – 24, 0.40” holes

GALLUP 7th – 24, 0.40” holes

GALLUP 6th – 24, 0.40” holes

GALLUP 5th – 24, 0.40” holes

GALLUP 4th – 24, 0.40” holes

GALLUP 3rd – 24, 0.40” holes

GALLUP 2nd – 24, 0.40” holes

GALLUP 1rd – 24, 0.40” holes + RSI tool @ 13103’

8660’-8842’	214,070#, 20/40 PSA Sand
8946’-9132’	215,624#, 20/40 PSA Sand
9232’-9418’	207,057#, 20/40 PSA Sand
9520’-9701’	212,857# 20/40 PSA Sand
9804’-9990’	211,076#, 20/40 PSA Sand
10090’-10291’	218,017#, 20/40 PSA Sand
10391’-10607’	216,366#, 20/40 PSA Sand
10715’-10923’	214,000#, 20/40 PSA Sand
11028’-11239’	215,371#, 20/40 PSA Sand
11339’-11555’	215,340#, 20/40 PSA Sand
11655’-11871’	215,000#, 20/40 PSA Sand
11974’-12187’	216,700#, 20/40 PSA Sand
12287’-12503’	215,000#, 20/40 PSA Sand
12603’-12821’	213,500#, 20/40 PSA Sand
12919’-13103’	214,460 # 20/40 PSA Sand

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
12/9/14							
DATE OF TEST	TESTED	CHOKE SIZE	PROD’N FOR TEST PERIOD	OIL - BBL.	GAS – MCF	WATER - BBL.	GAS-OIL RATIO
WILL FILE ON DELIVERY SUNDRY							
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL – BBL.	GAS – MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME LACEY GRANILLO SIGNED

TITLE PERMITTING TECH

DATE 12/10/14

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):						38. GEOLOGIC MARKERS	
FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME	
							NAME
Ojo Alamo		1400					
Kirtland	1411						
Picture Cliffs	1735	1719					
Lewis	2032	2012					
Chacra	2123	2101					
Cliff House	2453	2431					
Menefee	3539	3508					
Point Lookout	3584	3558					
Mancos	4320	4270					
Gallup	4535	4486					
	4932	4888					