Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

GEC 16 2014

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				. .	5. Lease Serial No. NMSF 078359	
					6. If Indian, Allottee or Tribe Name	
				0. II liidia	in, Anotice of Tribe Name	
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well				132829		
Oil Well Gas Well Other				1	ame and No. CO COM #184H	
2. Name of Operator				9. API W		
WPX Energy Production, LLC					30-039-31224	
3a. Address PO Box 640 Aztec, NM 8	505-333-1808 CH		1	l and Pool or Exploratory Area OUNIT NE HZ OIL		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 929' FNL & 18' FEL, Sec 13, T23N, R7W BHL: 417' FSL & 1914' FWL SEC 11 23N 7W				11. Country or Parish, State Rio Arriba, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION					
Notice of Intent	Acidize	Deepen	Prod (Start/Re	duction	I I Water Shirt-Off	
	Alter Casing	Fracture Treat	È	lamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Rec	omplete	nplete DELIVERDY	
			Ten	DELIVERY Temporarily		
	Change Plans	Plug and Abandon	Abandon	Abandon		
Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any				nronosed work and annrovimate		
duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) The GL Oil was delivered on 12/9/14						
Barrels:26.5					OIL CONS. DIV DIST. 3	
Casing Pressure: 980					DEC 1 9 2014	
Tubing Pressure: na						
NOTE: The gas has not yet been delivered. Gas delivery sundry to follow Choke Size= 48/64", Tbg Prsr= 540psi, Csg Prsr= 1380 psi, Sep Prsr= 140 psi, Sep Temp= 115 degrees F, Flow Line Temp= 94degrees F, Flow Rate= 2582 mcf/d, 24hr Fluid Avg= 47 bph, 24hr Wtr= 367 bbls, 24hr Wtr Avg= 15 bph, Total Wtr Accum= 7725 bbls, 24hr Oil= 579 bbls, Total Oil Accum= 1763 bbls						
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)						
Lacey Granillo			Title Permit Te	tle Permit Tech		
Signature Date 12/16/14						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by	ľ					
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office					Date	
			e the Office		·	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						

(Instructions on page 2)

ACCENTED FOR RECORD