

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

DEC 29 2014

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF-078362
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640    Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1816	7. If Unit of CA/Agreement, Name and/or No. 132829
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1120' FNL & 736' FWL, SEC 6, T23N, R6W BHL: 386' FNL & 229' FWL SEC 1 T23N R7W		8. Well Name and No. NE CHACO COM #176H
		9. API Well No. 30-039-31251
		10. Field and Pool or Exploratory Area CHACO UNIT NE HZ OIL
		11. Country or Parish, State Rio Arriba, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>COMPLETION</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> POOL NAME CHANGE	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**11/25/14- MIRU HWS #10**

**11/26/14-Run Tie Back String-No-Go, and 4 1/2" 11.6# P110 casing as follows; Seal Assembly with No-Go 5.85" OD 4.00" ID, 40 Jts 4 1/2" 11.6# P110 casing, 19.69' X 4 1/2" 11.6# P110 casing sub/ Marker It set @ 4489' - 4509', 117 Jts 4 1/2" 11.6# P110 casing, 1 X 2.50' casing sub, and casing hanger, 1-3.06 & 1-2.75 & 1- 2.22 P110 1 jnt sups Total length of all Tubulars ran in well = 5783.66'. Had an up wt of 59K and down wt of 50K. Landed with 40K on liner top and leaving 14K on hanger. Pressure test 4.5" casing to 1600 psi and 4.5" x 7" to 1500 psi, test good. Charted for 30 min each, CO to 10764'**

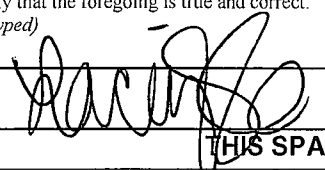
**11/27/14-RD HWS #10**

**11/28/14-Perf Gallup 1<sup>st</sup> stage, 10579'-10704' + RSI TOOL @10764'- 10767' with 18, 0.40" holes**

**11/29/14-12/1/14- prepare for frac**

OIL CONS. DIV DIST. 3

CONFIDENTIAL JAN 09 2015

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Lacey Granillo	Title Permit Tech III
Signature 	Date 12/29/14

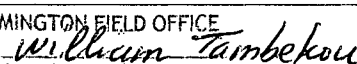
**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

FARMINGTON FIELD OFFICE

BY: 

**12/2/14**-Frac Gallup 1<sup>st</sup> stage 10579'-10767'- with 215,345 # 20/40 PSA Sand

Set flo-thru frac plug @ 10545' MD. Perf 2<sup>nd</sup> stage 10293'-10479'- with 24 total, 0.40" holes. Frac Gallup 2<sup>nd</sup> stage with 215,809#, 20/40 PSA Sand  
Set flo-thru frac plug @ 10250' MD. Perf 3<sup>rd</sup> stage 10007'-10193'- with 24, 0.40" holes. Frac Gallup 3<sup>rd</sup> stage with 203,860#, 20/40 PSA Sand  
Set flo-thru frac plug @ 9980' MD. Perf 4<sup>th</sup> stage 9691'-9907'- with 24, 0.40" holes.

**12/3/14-12/6/14**- wait on equipment

**12/7/14**-Frac Gallup 4<sup>th</sup> stage with 214,356#, 20/40 PSA Sand

Set flo-thru frac plug @ 9640' MD. Perf 5<sup>th</sup> stage 9375'-9601'-with 24, 0.40" holes. Frac Gallup 5<sup>th</sup> stage with 215,978#, 20/40 PSA Sand

**12/8/14**-Set flo-thru frac plug @ 9340' MD. Perf 6<sup>th</sup> stage 9089'-9275'- with 24, 0.40" holes. Frac Gallup 6<sup>th</sup> stage with 214,937# , 20/40 PSA Sand

Set flo-thru frac plug @ 9060' MD. Perf 7<sup>th</sup> stage 8803'-8989'- with 24, 0.40" holes. Frac Gallup 7<sup>th</sup> stage with 215,408# , 20/40 PSA Sand  
Set flo-thru frac plug @ 8760' MD. Perf 8<sup>th</sup> stage 8522'-8711'- with 24, 0.40" holes. Frac Gallup 8<sup>th</sup> stage with 215,399#, 20/40 PSA Sand  
Set flo-thru frac plug @ 8460' MD. Perf 9<sup>th</sup> stage 8231'-8417'- with 24, 0.40" holes.

**12/9/14**-Frac Gallup 9<sup>th</sup> stage with 215,621#, 20/40 PSA Sand

Set flo-thru frac plug @ 8190' MD. Perf 10<sup>th</sup> stage 7950'-8125'- with 24, 0.40" holes. Frac Gallup 10<sup>th</sup> stage with 216,143#, 20/40 PSA Sand  
Set flo-thru frac plug @ 7890' MD. Perf 11<sup>th</sup> stage 7659'-7845'- with 24, 0.40" holes. Frac Gallup 11<sup>th</sup> stage with 212,000#, 20/40 PSA Sand  
Set flo-thru frac plug @ 7610' MD. Perf 12<sup>th</sup> stage 7373'-7556'- with 24, 0.40" holes. Frac Gallup 12<sup>th</sup> stage with 265,710# 20/40 PSA Sand  
Set flo-thru frac plug @ 7320' MD. Perf 13<sup>th</sup> stage 7087'-7279'- with 24, 0.40" holes.

**12/10/14**-Frac Gallup 13<sup>th</sup> stage with 267,871#, 20/40 PSA Sand

Set flo-thru frac plug @ 7055' MD. Perf 14<sup>th</sup> stage 6816'-6987'- with 24, 0.40" holes. Frac Gallup 14<sup>th</sup> stage with 262,200#, 20/40 PSA Sand  
Set flo-thru frac plug @ 6780' MD. Perf 15<sup>th</sup> stage 6550'-6716'- with 24, 0.40" holes. Frac Gallup 15<sup>th</sup> stage with 273,000#, 20/40 PSA Sand  
Set flo-thru frac plug @ 6490' MD. Perf 16<sup>th</sup> stage 6259'-6445'- with 24, 0.40" holes. Frac Gallup 16<sup>th</sup> stage with 227,164#, 20/40 PSA Sand  
Set 4-1/2" CIPB @ 4965'

**12/11/14**- RDMO Frac & WL.

**12/15/14**- MIRU HWS #10

**12/16/14**-TEST BOP, DO CIBP @ 4965', 6490', 6780', 7055' and 7320'

**12/17/14**-CO to Plug @ 7610'.

**12/18/14**-DO flo- thru Frac plug @ 7610', 7890', 8190', 8460', 8760', 9060', 9340', 9640', 9980', and 10250'.

**12/19/14**- DO flo thru Frac plug @ 10545' .C/O well to RSI tool @ 10767' .Land well @ 5929' w/ 14.5' KB as follows 1/2 MS, 1 Jt of 2.375" 4.7lbs J55. 8rnd EUE tbg, 1.50" FN @ 5897', 188 Jts of 2.375" 4.7lbs. J55 8rnd EUE tbg, set and LD tbg hanger, BO landing sub. 189 jts 2.375 total.

**12-22-14**-First delivered Oil to sales.

Choke Size= 1", Tbg Prsr= 300psi, Csg Prsr= 1000 psi, Sep Prsr= 130 psi, Sep Temp= 130 degrees F, Flow Line Temp= 78 degrees F, Flow Rate= 869 mcf/d, 24hr Fluid Avg= 29 bph, 24hr Wtr= 134 bbls, 24hr Wtr Avg= 11 bph, Total Wtr Accum= 744 bbls, 24hr Oil= 218 bbls, 24hr Oil Avg= 18bph, Total Oil Accum= 870 bbls

**NOTE:** 4-1/2" tie back string from surface to TOL @ 6056' will be removed at a later date when artificial lift is installed in this well.