Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR RUBEAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

FARMINGTON FIELD OFFICE

	ELAKTMENT OF TE			İ	GWB No. 1004-0137		
BU	REAU OF LAND M	ANAGEMENT	DEC 29	2014	Expires: March 31, 2007		
			L.S CO	J. Lease I			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an					NMNM-078362		
	_ -			6. If India	an, Allottee or Tribe Name		
		APD) for such prop					
SUBMIT IN TRIPLICATE Other instructions on page 2.				1	7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well				132829			
					8. Well Name and No.		
Oil Well Gas Well Other				NE CH	NE CHACO COM #177H		
2. Name of Operator					9. API Well No.		
WPX Energy Production, LLC					30-039-31252		
3a. Address 3b. Phone No. (include area code, PO Box 640 Aztec, NM 87410 505-333-1816			rea code)	10. Field and Pool or Exploratory Area			
				Chaco Unit NE HZ (OIL)			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1132' FNL & 755' FWL SEC 6 T23N R6W					11. Country or Parish, State		
BHL: 1348' FNL & 230' FWL SEC 1 T23N R7W					Rio Arriba, NM		
12. CHECK TI	HE APPROPRIATE BOX((ES) TO INDICATE NATU	RE OF NOTIC	CE, REPORT OR	OTHER DATA		
TYPE OF SUBMISSION TYPE OF ACTION							
		Пъ		Production	П.,, a,		
Notice of Intent	Acidize	Deepen	. —	t/Resume)	Water Shut-Off		
	Alter Casing	Fracture Treat		Reclamation	Well Integrity		
Subsequent Report	Casing Repair	New Construction		Recomplete	Other		
			一	Temporarily	Oil delivery		
	Change Plans	Plug and Abandon	Aban				
Final Abandonment Notice 13. Describe Proposed or Completed	Convert to Injection	Plug Back				<u> </u>	
duration thereof. If the proposal all pertinent markers and zones, subsequent reports must be filed recompletion in a new interval, requirements, including reclama The GL Oil was delivered on	Attach the Bond under what within 30 days following a Form 3160-4 must be filtation, have been completed	nich the work will be perfort completion of the involved ed once testing has been cor	med or provide operations. If to perations and the properties of the provided	e the Bond No. on the operation resu Abandonment No	n file with BLM/BIA. Required ults in a multiple completion or potices must be filed only after a		
Barrels: 173				0	OIL CONS. DIV DIST. 3		
Casing Pressure: 1090					IAN A GOOR		
					JAN 1 2 2015		
NOTE: The gas has not yet b	een delivered. Gas d	lelivery sundry to follow	٧.				
Choke Size= 1", Tbg Prsr= 360psi, Cs Fluid Avg= 37 bph, 24hr Wtr= 170 bl	ols, 24hr Wtr Avg= 14 bph,						
14. I hereby certify that the foregoing i Name (Printed/Typed)	s true and correct.					_	
Marie E. Jaramillo			IT TECH				
MA A A A	1000	// 	THE PERM	T. ILCH			
Signature W	r //www		Date	123114		····	
	THIS SPACE FO	OR FEDERAL OR S	TATE OFF	FICE USE			
Approved by	\bigcup			ACC	EPTED FOR RECO	RD	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that					Date	<u> </u>	
Conditions of approval, if any, are attacthe applicant holds legal or equitable tit applicant to conduct operations thereon				JAN 8 2015			
m'd 10 110 0 0 d d' 1001 - 1 m'd	43 IIS C Section 1212 mal	ke it a crime for any person kn	owingly and wi	illfully to make to	any department or agency of the	 	

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)