

Form 3160-5
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

5. Lease Serial No.

NMNM-078359

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
CA 132829 ✓

8. Well Name and No.

NE Chaco COM #202H ✓

9. API Well No.

30-039-31254 ✓

10. Field and Pool or Exploratory Area
Chaco Unit NE HZ (OIL) ✓

11. Country or Parish, State

Rio Arriba, NM ✓

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	COMPLETION
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

12/3/14- MIRU HWS #23 ✓

Run Tie Back String-No-Go, and 4 1/2" P110 casing as follows; Seal Assembly with No-Go 5.85" OD 4.00" ID, 27 Jts 4 1/2" 11.6# N80 casing, 19.80' X 4 1/2" 11.6# N80 casing sub/ Marker Jt set @ 4799' - 4818', 120 Jts 4 1/2" 11.6# N80 casing, 27.25', casing subs, 2 Jt 4 1/2" 11.6# N80 casing, 6 X 4 1/2' casing sub, 1 5X4 1/2 casing sub, 2 4X4 1/2 casing subs, 1 2X4 1/2 casing sub and casing hanger. Total length of all Tubulars ran in well = 5850.77'. Had an up wt of 68K and down wt of 56K. Landed with 28K on liner top and leaving 28K on hanger. Total with KB difference is 5833'. Antelope psi test 4 1/2" casing to 1500 psi, held for 30 minutes, and recorded on chart. Psi tested 7" X 4 1/2" to 1500 psi, held for 30 minutes, and recorded on chart. All tests were good.

12/4/14- CO 11599' ✓

12/5/14-RD HWS #23 ✓

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Lacey Granillo

Title Permit Tech III

Signature

Date 12/30/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NE CHACO COM #202H -PAGE 2

~~12/8/14~~-Perf Gallup 1st stage, 11415'-11540' + RSI TOOL @ 11602' (FINAL CASING SUNDRY REPORTED RSI @ 10602' INSTEAD OF 11602') with 18, 0.40" holes

~~12/9/14-12/12/14~~- prepare for frac

~~12/13/14~~-Frac Gallup 1st stage 11415'-11602'- with 214,600# 20/40 PSA Sand

Set flo-thru frac plug @ 11370' MD. Perf 2nd 11129'-11315'- with 24 total, 0.40" holes. Frac Gallup 2nd stage with 215,080#, 20/40 PSA Sand
Set flo-thru frac plug @ 11100' MD. Perf 3rd stage 11028'-10845'- with 24, 0.40" holes.

~~12/14/14~~-Frac Gallup 3rd stage with 212,120#, 20/40 PSA Sand

Set flo-thru frac plug @ 10800' MD. Perf 4th stage 10557'-10739'- with 24, 0.40" holes. Frac Gallup 4th stage with 213,000#, 20/40 PSA Sand
Set flo-thru frac plug @ 10520' MD. Perf 5th stage 10271'-10457'- with 24, 0.40" holes. Frac Gallup 5th stage with 215,700#, 20/40 PSA Sand
Set flo-thru frac plug @ 10240' MD. Perf 6th stage 10170'-9987'- with 24, 0.40" holes.

~~12/15/14~~-Frac Gallup 6th stage with 215,000#, 20/40 PSA Sand

Set flo-thru frac plug @ 9930' MD. Perf 7th stage 9884'-9701'- with 24, 0.40" holes. Frac Gallup 7th stage with 213,347#, 20/40 PSA Sand
Set flo-thru frac plug @ 9630' MD. Perf 8th stage 9393'-9579'- with 24, 0.40" holes. Frac Gallup 8th stage with 212,980#, 20/40 PSA Sand
Set flo-thru frac plug @ 9350' MD. Perf 9th stage 9107'-9293'- with 24, 0.40" holes.

~~12/16/14~~-Frac Gallup 9th stage with 216,080#, 20/40 PSA Sand

Set flo-thru frac plug @ 9060' MD. Perf 10th stage 8821'-9007'- with 24, 0.40" holes. Frac Gallup 10th stage with 213,068#, 20/40 PSA Sand
Set flo-thru frac plug @ 8780' MD. Perf 11th stage 8530'-8721'- with 24, 0.40" holes. Frac Gallup 11th stage with 214,125#, 20/40 PSA Sand
Set flo-thru frac plug @ 8480' MD. Perf 12th stage 8245'-8435'- with 24, 0.40" holes.

~~12/17/14~~-Frac Gallup 12th stage with 212,797# 20/40 PSA Sand

Set flo-thru frac plug @ 8190' MD. Perf 13th stage 7963'-8149'- with 24, 0.40" holes. Frac Gallup 13th stage with 216,211#, 20/40 PSA Sand
Set flo-thru frac plug @ 7910' MD. Perf 14th stage 7677'-7863'- with 24, 0.40" holes. Frac Gallup 14th stage with 242,257#, 20/40 PSA Sand
Set flo-thru frac plug @ 7645' MD. Perf 15th stage 7391'-7577'- with 24, 0.40" holes.

~~12/18/14~~- Frac Gallup 15th stage with 211,261#, 20/40 PSA Sand

Set flo-thru frac plug @ 7340' MD. Perf 16th stage 7105'-7293'- with 24, 0.40" holes. Frac Gallup 16th stage with 264,853#, 20/40 PSA Sand
Set flo-thru frac plug @ 7050' MD. Perf 17th stage 6819'-7005'- with 24, 0.40" holes. Frac Gallup 17th stage with 266,000#, 20/40 PSA Sand
Set flo-thru frac plug @ 6780' MD. Perf 18th stage 6533'-6719'- with 24, 0.40" holes.

~~12/19/14~~- Frac Gallup 18th stage with 266,168#, 20/40 PSA Sand.

Set flo-thru frac plug @ 6485' MD. Perf 19th stage 6247'-6433'- with 24, 0.40" holes. Frac Gallup 19th stage with 264,400#, 20/40 PSA Sand
Set flo-thru frac plug @ 6180' MD. Perf 20th stage 6035'-6146'- with 24, 0.40" holes. Frac Gallup 20th stage with 262,000#, 20/40 PSA Sand
Set 4-1/2" CIPB @ 4990

~~12/20/14~~- MIRU HWS #10

~~12/21/14~~-TEST BOP-good, DO CIBP @ 4990' & flo thru Frac plug @ 6180' and 6485'

~~12/22/14~~- DO flo thru Frac plug @ 6780', 7050', 7340', 7645', 7910', 8190'.

~~12/23/14~~- DO flo thru Frac plug @ 8480', 8780', 9060' and 9350'

~~12/24/14~~- DO flo thru Frac plug @ 9630', 9930', 10240', 10520', 10800', 11100' and 11370'

Flow, test and C/O well 11599' MD

~~12/25/14~~-Land well at 5761' w/ 14.5' KB as follows 1/2 MS, 1 Jt of 2.375" J55 4.7lb 8rnd EUE tbg, 1.50" FN at 5730', 180 Jts of 2.375" J55 4.7lb 8rnd EUE tbg 181 jts total

~~NOTE: WILL FILE DELIVERY AND FLOWBACK TEST INFO ON DELIVERY SUNDRY~~

~~NOTE: 4-1/2" tie back string from surface to TOL @ 5833' will be removed at a later date when artificial lift is installed in this well.~~