NE CHACO COM #202H CHACO UNIT NE HZ (OIL)(page 1)

Spud: 10/4/14

Completed: 12/25/14

SHL: 1329' FNL & 315' FWL SW/4 NW/4 Section 17(E), T23N, R6W

BHL: 1099' FNL & 798' FEL NE/4 NE/4 Section 13 (A), T23N, R 7W

RIO ARRIBA NM Elevation: 6910 API: 30-039-31254

Tops	MD	TVD
Ojo Alamo: Kirtland: Picture Cliffs: Lewis: Chacra: Cliff House: Menefee: Point Lookout: Mancos: Gallup; Top Target:	1351' MD, 1655' MD, 1968' MD, 2070' MD, 2385' MD, 3477' MD, 3519' MD, 4247' MD, 4457' MD, 4858' MD, 5643' MD,	1348' TVD 1650' TVD, 1960' TVD, 2061' TVD, 3458' TVD, 3500' TVD, 4223' TVD, 4431' TVD, 4832' TVD, 5480' TVD,

RAN 13 jts. 9 5/8" 36# J55 L/S LT&C csg, set @ 425', FC @ 390' Surface Casing -Hole Size: 12-1/4" Run 134 jts 7", 23#, J-55, LT&C csg. Landed @ 6004', FC @ 5957' Intermediate Casing - Hole Size: 8-3/4" Run Tie Back String-No-Go, and 4 1/2" P110 casing as follows; Seal Assembly with No-Go 5.85" OD 4.00" ID, 27 Jts 4 1/2" 11.6# N80 casing, 19.80' X 4 1/2" 11.6# N80 casing sub/ Marker Jt set @ 4799 ' -4818', 120 Jts 4 1/2" 11.6# N80 casing, 27.25', casing subs, 2 Jt 4 1/2 " 11.6# N80 casing, 6 X 4 1/2' casing sub, 1 5X4 1/2 casing sub, 2 4X41/2 casing subs,1 2X4 1/2 casing sub and casing hanger. Total length of all Tubulars ran in well = 5850.77'. Had an up wt of 68K and down wt of 56K. Landed with 28K on liner top and leaving 28K on hanger. Total with KB difference is 5833'. Antelope psi test 4 1/2" casing to 1500 psi, held for 30 minutes, and recorded on chart. Psi tested 7" X 4 1/2" to 1500 psi, held for 30 minutes, and recorded on chart. All tests were good Run 150 jts 4-1/2", 11.6#, N-80, LT&C. CSG set @ 11690', LC @ 11612', RSI tools 10602',marker its @ 6985' & 9311', TOL @5833' Final Casing - Hole Size: 6-1/8" TOL @ 5833' TD: 11696' MD TVD: 5449'

PBTD: 11612' MD

Land well at 5761' w/ 14.5' KB as follows 1/2 MS, 1 Jt of 2.375" J55 4.7lb 8rnd EUE tbg, -1.50" FN at 5730', 180 Jts of 2.375" J55 4.7lb 8rnd EUE tbg 181 its total

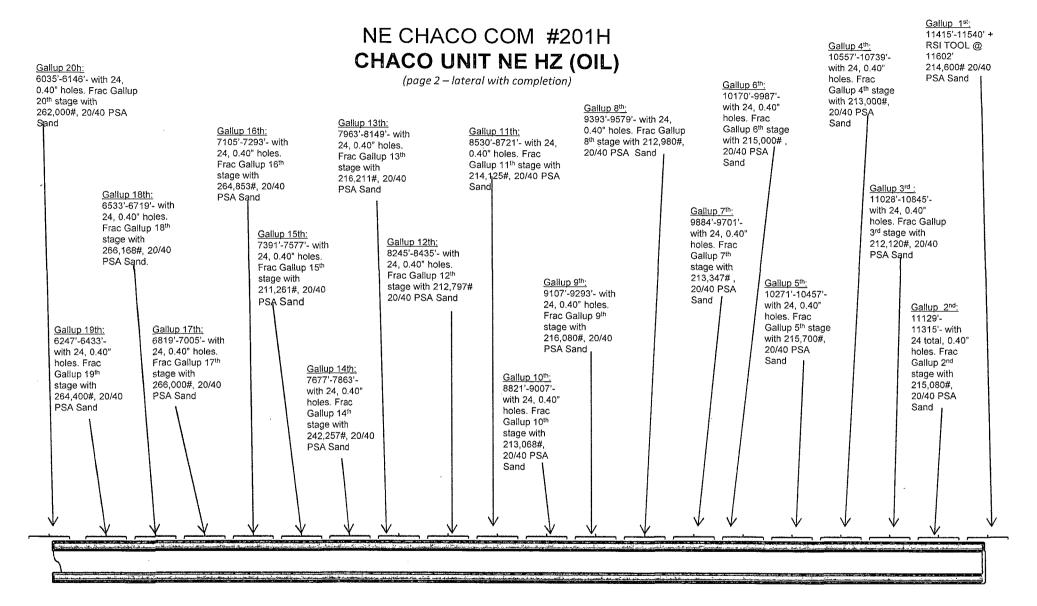
HOLE SIZE	CASING	CEMENT	VOLUME	CMT TOP
12-1/4"	9-5/8"	245 s x	222 cu.ft.	Surface
8-3/4"	7"	930 s x	1461 cu. ft.	Surface
6-1/8"	4-1/2"	555 s x	400 cu. ft.	TOL 5833'
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OIL CONS. DIV DIST. 3

JAN 09 2015

Lg 12/30/14



See page 1 for upper portion of hole

OIL CONS. DIV DIST. 3

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