E	UNITED STATES DEPARTMENT OF THE INTI BUREAU OF LAND MANAGE	ement JA	〕這小 N 05 20	OMB Expires 5. Lease Serial No.	M APPROVED No. 1004-0137 S: March 31, 2007	
Do not use this	NOTICES AND REPORTS form for proposals to dril Use Form 3160-3 (APD) for	l or to re-enter a	nge die Kaan	6. If Indian, Allotte	e or Tribe Name	
SUL	BMIT IN TRIPLICATE – Other instru			7. If Unit of CA/A CA 132829	greement, Name	and/or No.
1. Typc of Well				8. Well Name and		<u> </u>
Oil Well Gas Well Other				NE Chaco CO		
2. Name of Operator WPX Energy Production, LLC				9. API Well No. 30-039-31254		
3a. Address 3b. Phone No. (include area code) PO Box 640 Aztec, NM 87410 505-333-1808				10. Field and Pool or Exploratory Area Chaco Unit NE HZ (OIL)		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 1329' FNL & 315' FWL SEC 17 T23N R6W BHL: 1099' FNL & 798' FEL SEC 13 T23N R7W				11. Country or Parish, State Rio Arriba, NM		
12. CHECK	THE APPROPRIATE BOX(ES) TO I	NDICATE NATURE (OF NOTICE, RI	EPORT OR OTHER	DATA	
TYPE OF SUBMISSION		ТҮРЕ	OF ACTION			
Notice of Intent	Acidize I	Deepen	Start/Resu		ater Shut-Off	
	Alter Casing	Fracture Treat	Reclai		ell Integrity	
Subsequent Report	Casing Repair	New Construction	Recon	nplete DELF	her VERY	<u>OIL</u>
	Change Plans	Plug and Abandon	Abandon	orarily		
Final Abandonment Notice	Convert to Injection F ted Operation: Clearly state all pertiner	Plug Back	Water	Disposal _		
all pertinent markers and zor subsequent reports must be f recompletion in a new interv	sal is to deepen directionally or recomp les. Attach the Bond under which the w iled within 30 days following completion al, a Form 3160-4 must be filed once te unation, have been completed and the comparison on 12/31/14	ork will be performed on of the involved operation of the involved operating has been complet	or provide the B ations. If the op ed. Final Abanc	Bond No. on file with eration results in a m donment Notices mus	BLM/BIA. Requ nultiple completions t be filed only af ction.)	nired n or
Barrels:185				ar anis. Di	IV DIST. 3	
Casing Pressure: 1340				JAN 1 2 2015		
Tubing Pressure: 610 NOTE: The gas has not ye	t been delivered. Gas delivery s	sundry to follow				
Rate= 3329 mcf/d, 24hr Fluid	: 600psi, Csg Prsr= 1380 psi, Sep Pr Avg= 54 bph, 24hr Wtr= 623 bbls, il Accum= 1304 bbls, 24hr Total Flu	24hr Wtr Avg= 26 bp				
14. I hereby certify that the foregoir Name (Printed/Typed)	is true and correct.					
Lacey Granillo			h III			
Signature Date 1/5/15						
	THIS SPACE FOR FEL			USE		<u> </u>
Approved by	\bigvee				·	
	tached. Approval of this notice does not v title to those rights in the subject lease w		Title	Date		d for rec ori
	tle 43 U.S.C. Section 1212, make it a crim fraudulent statements or representations a			to make to any depart	tment or agency of	U 6 2015
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