

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

DEC 29 2014

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease, Serial No. NMSF078359
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640    Aztec, NM 87410		7. If Unit of CA/Agreement, Name and/or No. CA 132829
3b. Phone No. (include area code) 505-333-1822		8. Well Name and No. NE CHACO COM #270H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL 1285' FNL & 327' FWL SEC 17 23N 6W BHL 1543' FNL & 1681' FWL SEC 16 23N 6W		9. API Well No. 30-039-31255
		10. Field and Pool or Exploratory Area CHACO UNIT NE HZ (OIL)
		11. Country or Parish, State Rio Arriba, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other: <b>COMPLETION</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamatation, have been completed and the operator has determined that the site is ready for final inspection.)

**11/25/14- MIRU HWS #23**

**11/26/14-Run Tie Back String-No-Go, and 4 1/2" P110 casing as follows; Seal Assembly with No-Go 5.85" OD 4.00" ID, 52 Jts 4 1/2" 11.6# N80 casing, 20.19' X 4 1/2" 11.6# N80 casing sub/ Marker Jt set @ 3990.19' - 4010.19', 104 Jts 4 1/2" 11.6# N80 casing, 12.12", 1.88' casing subs, 1 Jt 4 1/2" 11.6# N80 casing, 1 X 4' casing sub, and casing hanger. Total length of all Tubulars ran in well = 6015' . Had an up wt of 56K and down wt of 42K. Landed with 38K on liner top and leaving 18K on hanger. Total with KB difference is 6,014' . pressure up 4 1/2 P110 tie back string to 250psi for 30 minutes good test, pressure up to 1500psi and test for 30minutes good test**

**11/29/14- CO 12100'**

**RD HWS #23**

**12/7/14-Perf Gallup 1<sup>st</sup> stage, 11916'-12041' + RSI TOOL @ 12104', with 18, 0.40" holes**

**12/8/14-12/12/14- prepare for frac**

OIL CONS. DIV DIST. 3

JAN 09 2015

CONFIDENTIAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Lacey Granillo		Title Permitting Tech III
Signature 		Date 12/29/14

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDA

FARMINGTON FIELD OFFICE

BY: William Tambekou

**12/13/14**-Frac Gallup 1<sup>st</sup> stage 11916'-12104'- with 214,300# 20/40 PSA Sand

Set flo-thru frac plug @ 11850' MD. Perf 2<sup>nd</sup> stage 11630'-11816'- with 24 total, 0.40" holes. Frac Gallup 2<sup>nd</sup> stage with 220,944#, 20/40 PSA Sand  
Set flo-thru frac plug @ 11585' MD. Perf 3<sup>rd</sup> stage 11525'-11341'- with 24, 0.40" holes. Frac Gallup 3<sup>rd</sup> stage with 216,640#, 20/40 PSA Sand  
Set flo-thru frac plug @ 11290' MD. Perf 4<sup>th</sup> stage 11243'-11060'- with 24, 0.40" holes.

**12/14/14**-Frac Gallup 4<sup>th</sup> stage with 214,728#, 20/40 PSA Sand

Set flo-thru frac plug @ 11000' MD. Perf 5<sup>th</sup> stage 10772'-10958'-with 24, 0.40" holes. Frac Gallup 5<sup>th</sup> stage with 210,800#, 20/40 PSA Sand  
Set flo-thru frac plug @ 10730' MD. Perf 6<sup>th</sup> stage 10482'-10672'- with 24, 0.40" holes. Frac Gallup 6<sup>th</sup> stage with 215,280#, 20/40 PSA Sand  
Set flo-thru frac plug @ 10435' MD. Perf 7<sup>th</sup> stage 10385'-10202'- with 24, 0.40" holes.

**12/15/14**-Frac Gallup 7<sup>th</sup> stage with 214,540#, 20/40 PSA Sand

Set flo-thru frac plug @ 10140' MD. Perf 8<sup>th</sup> stage 9914'-10100'- with 24, 0.40" holes. Frac Gallup 8<sup>th</sup> stage with 203,652#, 20/40 PSA Sand  
Set flo-thru frac plug @ 9870' MD. Perf 9<sup>th</sup> stage 9626'-9817'- with 24, 0.40" holes. Frac Gallup 9<sup>th</sup> stage with 211,260#, 20/40 PSA Sand  
Set flo-thru frac plug @ 9580' MD. Perf 10<sup>th</sup> stage 9342'-9528'- with 24, 0.40" holes.

**12/16/14**-Frac Gallup 10<sup>th</sup> stage with 210,300#, 20/40 PSA Sand

Set flo-thru frac plug @ 9300' MD. Perf 11<sup>th</sup> stage 9056'-9242'- with 24, 0.40" holes. Frac Gallup 11<sup>th</sup> stage with 214,821#, 20/40 PSA Sand  
Set flo-thru frac plug @ 8990' MD. Perf 12<sup>th</sup> stage 8768'-8956'- with 24, 0.40" holes. Frac Gallup 12<sup>th</sup> stage with 219,669# 20/40 PSA Sand  
Set flo-thru frac plug @ 8715' MD. Perf 13<sup>th</sup> stage 8484'-8670'- with 24, 0.40" holes.

**12/17/14**-Frac Gallup 13<sup>th</sup> stage with 216,761#, 20/40 PSA Sand

Set flo-thru frac plug @ 8450' MD. Perf 14<sup>th</sup> stage 8198'-8384'- with 24, 0.40" holes. Frac Gallup 14<sup>th</sup> stage with 216,786#, 20/40 PSA Sand  
Set flo-thru frac plug @ 8150' MD. Perf 15<sup>th</sup> stage 7914'-8093'- with 24, 0.40" holes. Frac Gallup 15<sup>th</sup> stage with 218,279#, 20/40 PSA Sand  
Set flo-thru frac plug @ 7885' MD. Perf 16<sup>th</sup> stage 7626'-7812'- with 24, 0.40" holes.

**12/18/14**- Frac Gallup 16<sup>th</sup> stage with 216,264#, 20/40 PSA Sand

Set flo-thru frac plug @ 7590' MD. Perf 17<sup>th</sup> stage 7340'-7526'- with 24, 0.40" holes. Frac Gallup 17<sup>th</sup> stage with 262,000#, 20/40 PSA Sand  
Set flo-thru frac plug @ 7300' MD. Perf 18<sup>th</sup> stage 7052'-7241'- with 24, 0.40" holes. Frac Gallup 18<sup>th</sup> stage with 263,200#, 20/40 PSA Sand  
Set flo-thru frac plug @ 7025' MD. Perf 19<sup>th</sup> stage 6768'-6954'- with 24, 0.40" holes.

**12/19/14**- Frac Gallup 19<sup>th</sup> stage with 268,825#, 20/40 PSA Sand.

Set flo-thru frac plug @ 6725' MD. Perf 20<sup>th</sup> stage 6486'-6665'- with 24, 0.40" holes. Frac Gallup 20<sup>th</sup> stage with 267,000#, 20/40 PSA Sand.  
Set flo-thru frac plug @ 6430' MD. Perf 21<sup>th</sup> stage 6196'-6382'- with 24, 0.40" holes. Frac Gallup 21<sup>th</sup> stage with 253,450#, 20/40 PSA Sand.  
Set 4-1/2" CIPB @ 4990'. RDMO Frac & WL.

**12/20/14**- MIRU HWS #10

**12/21/14**-TEST BOP-Good, DO CIBP @ 4990' & flo thru Frac plug @ 6430'.

**12/22/14**-DO flo thru Frac plug @ 6725', 7025', 7300', 7590', 7885', 8150' and 8450'.

**12/23/14**- DO flo thru Frac plug @ 8715', 8990', 9300', 9580', 9870', 10140', 10435', 10730', 11000', 11290', 11585' and 11850'

**12/24/14**-Flow, test and C/O well 12100' MD

**12/25/14**-Land well at 5985' w/ 14.5' KB as follows 1/2 MS, 1 Jt of 2.375" J55 4.7lb 8rnd EUE tbg, 1.78" FN at 5953', 193 Jts of 2.375" J55 4.7lb 8rnd EUE tbg 194 jts total

**12/26/14**-First deliver Oil to sales

**12/28/14**-Choke Size= 54/64", Tbg Prsr= 520 psi, Csg Prsr= 1230 psi, Sep Prsr= 96 psi, Sep Temp= 108 degrees F, Flow Line Temp= 101 degrees F, Flow Rate= 1088 mcf/d, 24hr Fluid Avg= 47 bph, 24hr Wtr= 211 bbls, 24hr Wtr Avg= 9 bph, Total Wtr Accum= 5245 bbls, 24hr Oil= 908 bbls, 24hr Oil Avg= 38 bph, Total Oil Accum= 5637bbls, 24hr Total Fluid= 1119 bbls

**NOTE:** 4-1/2" tie back string from surface to TOL @ 6016' will be removed at a later date when artificial lift is installed in this well.