Form 3160-5 (February 2005)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JAN 122015

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

BUREAU OF LAND MANAGEMENT				Expires: March 31, 2007
SUNDRY NOTICES AND REPORTS ON WELLS				5. Lease Serial No. NMSF078359
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE – Other instructions on page 2.  1. Type of Well				7. If Unit of CA/Agreement, Name and/or No. CA 132829
Oil Well Gas Well Other				8. Well Name and No. NE CHACO COM #270H
Name of Operator     WPX Energy Production, LLC				9. API Well No. 30-039-31255
3a. Address PO Box 640 Aztec, NM 8	3b. Phone No. <i>(include ar</i> 505-333-1816	rea code)	10. Field and Pool or Exploratory Area CHACO UNIT NE HZ (OIL)	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL 1285' FNL & 327' FWL SEC 17 23N 6W BHL 1543' FNL & 1681' FWL SEC 16 23N 6W				11. Country or Parish, State Rio Arriba, NM
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION TYPE OF ACTION				
Notice of Intent	Acidize  Alter Casing	Deepen	Produ (Start/Resu	I I Water Shift HI
Subsequent Report	Casing Repair  Change Plans	New Construction Plug and Abandon	Recon	nplete Other:
Final Abandonment Notice	Convert to Injection	Plug Back		Disposal
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)  The GL GAS was delivered on 1/9/15 @ 1140 hrs. The initial flow rate was 1900 mcfd.				
Project Type: PERMANENT DELIVERY				
MC #: 62392270				RECEIVED
Casing Pressure: 1000				JAN 1 5 2015
Tubing Pressure: 360				NMOCD
Line Pressure: 250				DISTRICTION
Permanently connected to WFS				
14. I hereby certify that the foregoing is true and correct.  Name (Printed/Typed)  Lacey Granillo			ritle Permitting	ACCEPTED FOR RECORD
Signature Date 1/12/15 JAN 1 3 2015  THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by	THIS STAGESTIC	TO LINAL ON O		<del>-                                     </del>
	ched. Approval of this notice	does not warrant or certify the	Title	FARMINGTON FIELD OFFICE
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				