State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

	anta Fe, NM 87505
kelease Notific	cation and Corrective Action
Name of Company WPX Energy	OPERATOR Initial Report Final Rep Contact Buddy Shaw
Address P.O. Box 640 Aztec, NM 87410	Contact Buddy Shaw Telephone No. 333-1878
Facility Name Rosa 630	Facility Type Producing Gas Well
Surface Owner Federal Mineral O	
Township Range Feet from the	ATION OF RELEASE North/South Line Feet from the East/West Line County
Township Range Teet nom the	North/South Line Feet from the East/West Line County
G 7 31N 4W	Rio Arriba
Latitude	Longitude
NAT	TURE OF RELEASE
Type of Release Produced Water	Volume of Release-70 bbls Volume Recovered- 30 bbls
Source of Release- Tank Heater	Date and Hour of Occurrence- 8/28/2014 3PM Same
Was Immediate Notice Given?	If YES, To Whom?
Yes No Not Re	
By Whom? Was a Watercourse Reached?	Date and Hour
was a watercourse Reached?	If YES, Volume Impacting the Watercourse.
If a Watercourse was Impacted, Describe Fully.*	
Describe Cause of Problem and Remedial Action Taken.* Tank Heater Tube failure released 70 bbl into berm.30 bbls recove	NMOCD
Describe Area Affected and Cleanup Action Taken.* NA Chloride Results-29.8ppm BTEX ND TPH ND	DISTRICT III
regulations all operators are required to report and/or file certain re public health or the environment. The acceptance of a C-141 report	elete to the best of my knowledge and understand that pursuant to NMOCD rules and release notifications and perform corrective actions for releases which may endanger ort by the NMOCD marked as "Final Report" does not relieve the operator of liability remediate constraintion that pose a threat to ground water, surface water, human health
or the environment. In addition, NMOCD acceptance of a C-141 r federal, state, or local laws and/or regulations.	
or the environment. In addition, NMOCD acceptance of a C-141 r	OIL CONSERVATION DIVISION
or the environment. In addition, NMOCD acceptance of a C-141 r federal, state, or local laws and/or regulations.	OIL CONSERVATION DIVISION
or the environment. In addition, NMOCD acceptance of a C-141 r federal, state, or local laws and/or regulations. Signature: <i>Buddy Shaw</i>	
or the environment. In addition, NMOCD acceptance of a C-141 r federal, state, or local laws and/or regulations. Signature: <i>Buddy Shaw</i> Printed Name:Buddy Shaw	OIL CONSERVATION DIVISION
or the environment. In addition, NMOCD acceptance of a C-141 r federal, state, or local laws and/or regulations. Signature: <i>Buddy Shaw</i> Printed Name:Buddy Shaw Title:Environmental Supervisor	OIL CONSERVATION DIVISION Approved by Environmental Specialist: Approval Date: 4/13/15 Expiration Date:
or the environment. In addition, NMOCD acceptance of a C-141 r	OIL CONSERVATION DIVISION Approved by Environmental Specialist: Image: 100 million Approval Date: 4/13/15 Expiration Date: Conditions of Approval: Attached Image: 100 million



Analytical Report

Report Summary

Client: WPX Energy, Inc. Chain Of Custody Number: 17433 Samples Received: 1/27/2015 2:54:00PM Job Number: 04108-0136 Work Order: P501072 Project Name/Location: Rosa 630 Spill

Entire Report Reviewed By:

Tim Cain, Laboratory Manager

Date:

1/29/15

The results in this report apply to the samples submitted to Envirotech's Analytical Laboratory and were analyzed in accordance with the chain of custody document supplied by you, the client, and as such are for your exclusive use only. The results in this report are based on the sample as received unless otherwise noted. Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech, Inc. If you have any questions regarding this analytical report, please don't hesitate to contact Envirotech's Laboratory Staff.

5796 US Highway 64, Farmington, NM 87401

Three Springs • 65 Mercado Street, Suite 115, Durango, CO 81301

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WPX Energy, Inc.	Project Name:	Rosa 630 Spill	
PO Box 21218	Project Number:	04108-0136	Reported:
Tulsa OK, 74121-1358	Project Manager:	Buddy Shaw	29-Jan-15 13:14

Analyical Report for Samples

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
36.91473.107.29566	P501072-01A	Soil	01/26/15	01/27/15	Glass Jar, 4 oz.

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WPX Energy, Inc. PO Box 21218 Tulsa OK, 74121-1358	Projec	et Name: et Number: et Manager:	0410	630 Spill 8-0136 ly Shaw				Reported: 29-Jan-15 13	:14
			7 3.107.2 72-01 (So						
		Reporting		,					
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organics by EPA 8021									
Benzene	ND	0.10	mg/kg	1	1505016	01/28/15	01/28/15	EPA 8021B	
Toluene	ND	0.10	mg/kg	1	1505016	01/28/15	01/28/15	EPA 8021B	
Ethylbenzene	ND	0.10	mg/kg	1	1505016	01/28/15	01/28/15	EPA 8021B	
p,m-Xylene	ND	0.20	mg/kg	1	1505016	01/28/15	01/28/15	EPA 8021B	
o-Xylene	ND	0.10	mg/kg	1	1505016	01/28/15	01/28/15	EPA 8021B	
Total Xylenes	ND	0.10	mg/kg	1	1505016	01/28/15	01/28/15	EPA 8021B	
Total BTEX	ND	0.10	mg/kg	1	1505016	01/28/15	01/28/15	EPA 8021B	
Surrogate: 4-Bromochlorobenzene-PID		115 %	50	-150	1505016	01/28/15	01/28/15	EPA 8021B	
Total Petroleum Hydrocarbons by 418.1									
Total Petroleum Hydrocarbons	ND	34.9	mg/kg	I	1505018	01/28/15	01/28/15	EPA 418.1	
Cation/Anion Analysis									
Chloride	29.8	9.92	mg/kg	1	1505017	01/28/15	01/28/15	EPA 300.0	

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PO Box 21218	Project Number:	04108-0136	Reported:
Tulsa OK, 74121-1358	Project Manager:	Buddy Shaw	29-Jan-15 13:14

Volatile Organics by EPA 8021 - Quality Control

Envirotech	Analytical	Laboratory
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Analyte	Result	Limit	Units	Spike Level	Source Result	%REC	Limits	RPD	RPD Limit	Notes
Batch 1505016 - Purge and Trap EPA 5030A										
Blank (1505016-BLK1)				Prepared: 2	27-Jan-15	Analyzed:	28-Jan-15			
Benzene	ND	0.10	mg/kg							
Toluene	ND	0.10	11							
Ethylbenzene	ND	0.10	**							
p,m-Xylene	ND	0.20	н							
o-Xylene	ND	0.10	н							
Total Xylenes	ND	0.10	н							
Total BTEX	ND	0.10	11							
Surrogate: 4-Bromochlorobenzene-PID	0.413		ii.	0.400		103	50-150			
LCS (1505016-BS1)				Prepared: 2	27-Jan-15	Analyzed:	28-Jan-15			
Benzene	17.3	0.10	mg/kg	20.0		86.5	75-125			
Toluene	18.2	0.10		20.0		91.3	70-125			
Ethylbenzene	18.6	0.10		20.0		92.9	75-125			
p,m-Xylene	37.4	0.20	*1	40.0		93.7	80-125			
o-Xylene	18.3	0.10	н	20.0		91.4	75-125			
Surrogate: 4-Bromochlorobenzene-PID	0.435		"	0.400		109	50-150			
Matrix Spike (1505016-MS1)	Sou	rce: P501067-	01	Prepared: 27-Jan-15 Analyzed: 28-Jan-15			28-Jan-15			
Benzene	16.8	0.10	mg/kg	20.0	ND	84.0	75-125			
Toluene	19.2	0.10	.11	20.0	1.79	86.9	70-125			
Ethylbenzene	21.4	0.10	н	20.0	2.63	94.1	75-125			
p,m-Xylene	45.0	0.20	11	40.0	11.4	84.0	80-125			
o-Xylene	19.8	0.10	н	20.0	6.17	68.0	75-125			SPK1
Surrogate: 4-Bromochlorobenzene-PID	0.486		"	0.400		121	50-150			
Matrix Spike Dup (1505016-MSD1)	Sou	rce: P501067-	01	Prepared: 2	27-Jan-15	Analyzed:	28-Jan-15			
Benzene	17.5	0.10	mg/kg	20.0	ND	88.0	75-125	4.37	15	
Toluene	20.0	0.10	н	20.0	1.79	91.5	70-125	4.51	15	
Ethylbenzene	22.5	0.10	н	20.0	2.63	99.4	75-125	4.67	15	
o,m-Xylene	46.9	0.20		39.9	11.4	88.8	80-125	4.05	15	
o-Xylene	21.0	0.10		20.0	6.17	74.6	75-125	6.25	15	SPK1
Surrogate: 4-Bromochlorobenzene-PID	0.484		"	0.399		121	50-150			

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Total Petroleum Hydrocarbons by 418.1 - Quality Control

Envirotech Analytical Laboratory										
		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 1505018 - 418 Freon Extraction										
Blank (1505018-BLK1)	Prepared & Analyzed: 28-Jan-15									
Total Petroleum Hydrocarbons	ND	34.9	mg/kg							
Duplicate (1505018-DUP1)	Sou	rce: P501060-	-02	Prepared & Analyzed: 28-Jan-15						
Total Petroleum Hydrocarbons	25800	350	mg/kg		25400			1.82	30	
Matrix Spike (1505018-MS1)	Sou	Source: P501060-02		Prepared & Analyzed: 28-Jan-15						
Total Petroleum Hydrocarbons	31300	350	mg/kg	2020	25400	296	80-120			SPK1

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Cation/Anion Analysis - Quality Control

Envirotech Analytical Laboratory

Avelate	Decult	Reporting	Linite	Spike	Source	0/050	%REC	DDD	RPD	Net
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 1505017 - Anion Extraction EPA 300.0										
Blank (1505017-BLK1)				Prepared &	Analyzed:	28-Jan-15				
Chloride	ND	9.99	mg/kg							
LCS (1505017-BS1)				Prepared &	Analyzed:	28-Jan-15				
Chloride	463	9.95	mg/kg	498		93.0	90-110			
Matrix Spike (1505017-MS1)	Sou	rce: P501072-	01	Prepared & Analyzed: 28-Jan-15						
Chloride	497	9.90	mg/kg	495	29.8	94.5	80-120			
Matrix Spike Dup (1505017-MSD1)	Sou	rce: P501072-	01	Prepared & Analyzed: 28-Jan-						
Chloride	498	9.82	mg/kg	491	29.8	95.3	80-120	0.0771	20	



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Notes and Definitions

SPK1	The spike recovery for this QC sample is outside of control limits.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis

RPD Relative Percent Difference

Rush	С		FC	US ⁻	ГС	D	(R	E	C	DF	RC)			1	74	33			
Client:		Project Name / Locat		S	1						A	NALY	'SIS .	/ PAF	RAME	ETER	S			
Client Phone No.:	nerg.com	Sampler Name: Sampler Name: Client No.:	200	D 1310		1	TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	Metals	nion		h H/P	910-1	.1))E			lool	ntact
Sample No./ Identification	imple Sam Date Tim	Lap No.		/olume ntainers	Pr HNO ₃	eservative HCI	TPH (Met	BTEX (M	VOC (Me	RCRA 8 Metals	Cation / Anion	RCI	TCLP with H/P	CO Table 910-1	TPH (418.1)	CHLORIDE			Sample Cool	Sample Intact
3691473.107.2956011:	20/15 12:6	. DP501072-01	14	102			. tel	LX.							X	X			X	Ŷ
					i															
Relinquished by: (Signature)			Date	Time	Recei	ved by:	(Signat	ture)			1				-			Date	÷ .	Time
Relinquished by: (Signature)	n		V21/5		_	ved by:			/		1	1	4	M	1			1/21		454
Sample Matrix																	_			
Soil Solid Sludge Aque	s to secure dro	op off area.		env Anal							5	(labo	ator	0	inches	ch in-			of 8

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