		/					
District I 1625 N. French Dr., Hobbs, NM 88240 District II		New Mexico and Natural Resourc	RECEI	VED	Revised	Form C-14 August 8, 201	
811 S. First St., Artesia, NM 88210 District III	Oil Conservation Division FEB Submit 1 Copy to appropriate District Office in						
1000 Rio Brazos Road, Aztec, NM 87410 District IV	1220 South St. Francis Dr.						
1220 S. St. Francis Dr., Santa Fe, NM 87505							
Rele	AND TOTAL AND A REAL PROPERTY AND	n and Correctiv	the second s	THE OWNER WHEN THE OWNER W	/		
		OPERATOR		_ /	al Report 🛛 🖂	Final Rep	
Name of Company: BP	Contact: Jeff Peace						
Address: 200 Energy Court, Farmington, NM		Telephone No.: 505-326-9479					
Facility Name: Gallegos Canyon Unit 36		Facility Type: Natural	gas well				
Surface Owner: Federal	Mineral Owner:	Federal		API No	0. 3004507330		
	LOCATIO	N OF RELEASE					
Unit Letter Section Township Range	Feet from the North	/South Line Feet from	the East/V	Vest Line	County: San Juan	n	
H 19 28N 12W	1,758 North	1,013	East				
Latitude_36	.65001	Longitude_108.14	754				
	NATURE	OF RELEASE					
Type of Release: unknown, possibly produced wa	ater	Volume of Release: un			Recovered: none		
Source of Release: below grade tank - 95 bbl		Date and Hour of Occu	irrence:		Hour of Discovery	: November	
Was Immediate Notice Given?		unknown 9, 2010; 3:33 PM If YES, To Whom? 11					
	No 🗌 Not Required						
By Whom?		Date and Hour					
Was a Watercourse Reached?	No	If YES, Volume Impacting the Watercourse.					
	NO						
If a Watercourse was Impacted, Describe Fully.*							
Describe Cause of Problem and Remedial Action	Taken.* Sampling of the	e soil beneath the BGT du	iring removal	showed ch	loride concentratio	ons of 1,700	
ppm, which is above the standard of 250 ppm. A	nalysis results are attach	ed.					
Describe Area Affected and Cleanup Action Take showed a dense, very hard sandstone bedrock dire feet, and the distance to a flowing watercourse is	ectly beneath the BGT.	The BGT permit applicati	on indicates d	lepth to gro	oundwater is greate	r than 100	
groundwater and distance to freshwater sources B							
I harshy partify that the information given shows	is true and complete to th	a hast of my Imouladay	and understan	d that muna	want to NMOCD m	ulac and	
I hereby certify that the information given above i regulations all operators are required to report and							
public health or the environment. The acceptance	e of a C-141 report by the	e NMOCD marked as "Fi	nal Report" de	oes not reli	eve the operator of	liability	
should their operations have failed to adequately i or the environment. In addition, NMOCD accepts							
federal, state, or local laws and/or regulations.		ees not reneve the operation	or or response		impliance with any	other	
0 00 0		OIL C	ONSERV	ATION	DIVISION	7	
Signature: off sales				//		/	
800		Approved by Environmer	ntal Specialist:	1 mil	net. L	1	
Printed Name: Jeff Peace			1	\bigcirc	AVI		
Title: Field Environmental Coordinator		Approval Date: 4/13	15 E	Expiration 1	ate:		
E-mail Address: peace.jeffrey@bp.com		Conditions of Approval:			Attached		
Data: Eabruary 25 2015 DL	505 226 0470				Attached		
Date: February 25, 2015 Phone Attach Additional Sheets If Necessary	: 505-326-9479	luce to the		-			
in the second second second second	7	\$NCS 15/03	523	,09		7	
						(6)	

CLIENT:	Blagg Engineering	Client Sample ID: 5 PC-TB@6' 95 BBL BET			@6' 95 BBL BET	
Lab Order:	1011530			Collection Dat	e: 11/9/2010) 3:33:00 PM
Project:	GCU #36			Date Receive	d: 11/12/201	10
Lab ID:	1011530-01			Matri	x: SOIL	
Analyses		Result	PQL	Qual Units	DF	Date Analyzed
EPA METHOD	8015B: DIESEL RANGE	ORGANICS				Analyst: SCC
Diesel Range O	rganics (DRO)	ND	10	mg/Kg	1	11/14/2010 12:26:29 AM
Surr: DNOP		93.4	61.7-135	%REC	1	11/14/2010 12:26:29 AM
EPA METHOD	8015B: GASOLINE RANG	GE				Analyst: NSB
Gasoline Range	Organics (GRO)	ND	5.0	mg/Kg	1	11/16/2010 10:27:33 PM
Surr: BFB		104	89.7-125	%REC	1	11/16/2010 10:27:33 PM
EPA METHOD :	300.0: ANIONS					Analyst: SRM
Chloride		1700	75	mg/Kg	50	11/30/2010 11:40:24 PM
EPA METHOD	B260B: VOLATILES SHO	RT LIST				Analyst: MMS
Benzene		ND	0.050	mg/Kg	1	11/17/2010 3:15:00 PM
Toluene		ND	0.050	mg/Kg	1	11/17/2010 3:15:00 PM
Ethylbenzene		ND	0.050	mg/Kg	1	11/17/2010 3:15:00 PM
Xylenes, Total		ND	0.10	mg/Kg	1	11/17/2010 3:15:00 PM
Surr: 4-Bromo	ofluorobenzene	94.6	82.2-105	%REC	1	11/17/2010 3:15:00 PM
EPA METHOD 4	418.1: TPH					Analyst: LRW
Petroleum Hydro	ocarbons, TR	ND	20	mg/Kg	1	11/16/2010

Hall Environmental Analysis Laboratory, Inc.

Date: 06-Dec-10

Qualifiers:

* Value exceeds Maximum Contaminant Level

E Estimated value

J Analyte detected below quantitation limits

NC Non-Chlorinated

¢

PQL Practical Quantitation Limit

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

ND Not Detected at the Reporting Limit

S Spike recovery outside accepted recovery limits

BLAGG ENGINEERING, INC.	2004507220	
	API#: 3004507330	
(505) 632-1199		
FIELD REPORT: BGT CONFIRMATION TEMP. PIT CLOSURE / RELEASE INVESTIGATION (other)	PAGE No: 1 of 1	
SITE INFORMATION: SITE NAME: GCU # 36	DATE STARTED: 11/09/10	
QUAD/UNIT: H SEC: 19 TWP: 28N RNG: 12W PM: NM CNTY: SJ ST: NM	DATE FINISHED:	
QTR-QTR/FOOTAGE: SE/NE 1,758'N'/1,013'E LEASE TYPE: FEDERAL STATE / FEE / INDIAN LEASE #: SF079244A PROD. FORMATION: FT CONTRACTOR: ELKHORN MBF - J. WILBORN	ENVIRONMENTAL SPECIALIST: NJV	
	ARING FROM WH.: 68', S10.5E	
	ARING FROM W.H.:	
	ARING FROM W.H.:	
	OVM READING	
LAB INFORMATION: CHAIN OF CUSTODY RECORD(S): HALL 1) SAMPLE ID: 5 PC-TB @ 6' 95 BBL BGT SAMPLE DATE: 11/09/10 SAMPLE TIME: 1533 LAB ANALYSIS: 418.1	(ppm)	
1) SAMPLE ID: SAMPLE DATE THOST OF SAMPLE IME TOST OF SAMPLE IME DB ANALYSIS: 2) SAMPLE ID: SAMPLE DATE SAMPLE DATE LAB ANALYSIS:	. ,	
2) SAWI LE 10. SAWILE THE DRAVEL THE DRAVELTIC. 3) SAMPLE ID: SAMPLE DATE: SAMPLE TIME: LAB ANALYSIS:		
4) SAMPLE ID:		
SOIL DESCRIPTION: SOIL TYPE: SAND' SILTY SAND / SILT / SILTY CLAY / CLAY / GRAVEL / OT	HER BEDROCK (SANDSTONE)	
COHESION (ALL OTHERS): NON COHESIVE / SLIGHTLY COHESIVE / COHESIVE / HIGHLY COHESIVE / PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / C	COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC	
CONSISTENCY (NON COHESIVE SOILS): LOOSE / FIRM / DENSE / VERY DENSE DENSITY (COHESIVE CLAYS & SILTS): SOFT		
MOISTURE: DRY SLIGHTLY MOIST MOIST / WET / SATURATED / SUPER SATURATED HC ODOR DETECTED: YES NO EXPL SAMPLE TYPE: GRAB COMPOSITE - # OF PTS. 5	ANATION -	
DISCOLORATION/STAINING OBSERVED: YES /NO EXPLANATION -		
ANY AREAS DISPLAYING WETNESS: YES / NO EXPLANATION -		
ADDITIONAL COMMENTS: BGT BOTTOM ON BEDROCK SURFACE. COLLECTED SAMPLE FROM SOIL & BEDROCK HARD, SLIGHTLY FRIABLE. NO EVIDENCE OF ANY RELEASE FROM BGT OBSERVED.	BENEATH BGT. BEDROCK VERY	
	cavated (if applicable): NA	
	CALIB. READ. = NA ppm RF = 0.52	
	CALIB. GAS = NA ppm	
	NA am/pm DATE: NA	
	MISCELL. NOTES	
B	GT - DW /DB TSB - Y	
E.D. @ GRADE		
	V.O.: N1125958	
	AYKEY: ZEGJ01RIGS	
PBGTL -		
T.B.~6' B.G.	OOGLE EARTH	
N N N N N N N N N N N N N N N N N N N	V.H. 36.650179 / 108.147572	
UP SLOPE /	GT 36.649997 / 108.147530	
DW/DB - DOUBLE WALL / DOUBLE BOTTOM. N/A - NOT APPLICABLE OR NOT AVAILABLE.	0	
NOTES: BGT = BELOW-GRADE TANK; E.D. = EXCAVATION DEPRESSION; B.G. = BELOW GRADE; B = BELOW, T.H. = TEST HOLE; ~ = APPROX.; T.B. = TANK BOTTOM; PBGTL = PREVIOUS BELOW-GRADE TANK LOCATION; SPD = SAMPLE POINT DESIGNATION; R.W. = RETAINING WALL.	lagnetic declination: 10° E	
TRAVEL NOTES: CALLOUT: 11/05/10 - AFTER. ONSITE: 11/09/10 - AFTER. (SCH	ED.)	

SITING AND HYDRO-GEOLOGICAL REPORT FOR GALLEGOS CANYON UNIT 036

SITING CRITERIA 19.15.17.10 NMAC

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Depth to groundwater at the site is estimated to be greater than 100 feet. This estimation is based on data from Stone and others (1983), and depth to groundwater data obtained from water wells permitted by the New Mexico State Engineer's Office (OSE, Figure 1). Local topography and proximity to adjacent water features are also considered. A topographic map of the site is provided as Figure 2 and demonstrates that the below grade tank (BGT) is not within 300 feet of any continuously flowing watercourse or within 200 feet of any other significant watercourse, lakebed, sinkhole or playa lake as measured from the ordinary high water mark. Figure 3 demonstrates that the BGT is not within 300 feet of a permanent residence, school, hospital, institution or church. Figure 4 demonstrates, based on a search of the OSE database and USGS topographic maps, that there are no freshwater wells or springs within 1000 feet of the BGT. Figure 5 demonstrates that the BGT is not within a municipal boundary or a defined municipal freshwater well field. Figure 6 demonstrates that the BGT is not within 500 feet of a wetland. Figure 7 demonstrates that the BGT is not in an area overlying a subsurface mine. The BGT is not located in an unstable area. Figure 8 demonstrates that the BGT is not within the mapped FEMA 100-year floodplain.

Local Geology and Hydrology

This particular site is located on a slope west of Gallegos Canyon. Broad shaley hills are interspersed with occasional sandstone outcrops, and systems of dry washes and their tributaries are common. The predominant geologic formation is the Nacimiento Formation of Tertiary age, which underlies surface soils and is often exposed. Deposits of Quaternary alluvial and eolian sands occur prominently near the surface of the area, especially near washes.

Regional Geology and Hydrology

The San Juan Basin is situated in the Navajo section of the Colorado Plateau and is characterized by broad open valleys, mesas, buttes and hogbacks. Away from major valleys and canyons topographic relief is generally low. Native vegetation is sparse and shrubby. Drainage is mainly by the San Juan River, the only permanent stream in the Navajo Section of the Colorado Plateau. The San Juan River is a tributary of the Colorado River. Major tributaries include the Animas, Chaco and La Plata Rivers. Flow of the San Juan River across the basin is regulated by the Navajo Dam, located about 30 miles northeast of Farmington, New Mexico. The climate is arid to semiarid with an average annual precipitation of 8 to 10 inches. Soils within the basin consist of weathered parent rock derived from predominantly physical means mostly from eolian depositional system with fluvial having a lesser impact.

Cretaceous and Tertiary sandstones, as well as Quaternary Alluvial deposits, serve as the primary aquifers in the San Juan Basin (Stone et al., 1983). In most of the proposed area, the Nacimiento Formation lies at the surface and grades into the Animas Formation to the west. The lower part of the Nacimiento Formation is composed of interbedded black, carbonaceous mudstones and



