••) (a	RECEIVED						
Do not use t	UNITED DEPARTMENT O BUREAU OF LAN RY NOTICES AND this form for propo yell. Use Form 3160	D MANAGEMEN REPORTS ON Sals to drill or the second	R NT Fa Burea WELLS to re-ent	er an	t Ciffice nɛgୢଌ୕rhଖ୍ୟହ Ser NMNM	FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007 ial No. 109397 Allottee or Tribe Name	
SUBMIT IN TRIPLICATE – Other instructions on page 2.						CA/Agreement, Name and/or No	J.
1. Type of Well Oil Well 2. Name of Operator WPX Energy Production, 3a. Address PO Box 640 Aztec, 4. Location of Well (Footage)	LLC NM 87410	her 3b. Phone No. <i>(inclu</i> 505-333-1806	ude area coa	le)	9. API Well 30-045-3 10. Field ar Basin M	2308 11A #408H No. 35563 Id Pool or Exploratory Area Mancos	· ·
SHL: 386' FNL & 1062' FEL	Description			11. County or Parish, State San Juan, NM			
BHL: 2479' FNL & 241' FE			ATENATE				<u></u>
C.Y 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, TYPE OF SUBMISSION TYPE OF ACTION							
Notice of Intent	Acidize	Deepen Fracture Treat			Start/Resume)	Water Shut-Off	
Subsequent Report	Casing Repair	New Construct Plug and Aban Plug Back		·Recomplete Temporarily Water Dispos		Cther <u>FLARE EXTENSION</u> (2nd	1) -
duration thereof. If the p all pertinent markers and subsequent reports must recompletion in a new in requirements, including WPX Energy requests a	roposal is to deepen directi l zones. Attach the Bond ur be filed within 30 days foll iterval, a Form 3160-4 mus reclamation, have been con authorization to flare t pipeline. BLM's port	onally or recomplete h ider which the work w lowing completion of t t be filed once testing l inpleted and the operato his well for an ado tion of the pipeline	orizontally, ill be perform he involved has been cor or has determ ditional 30 e is built. hs Gas Sys UDIST.	give subsurface I ned or provide the operations. If the npleted. Final At nined that the site days due to WPX acquire atem at a rate	locations and mean the Bond No. on file coperation results andonment Notice is ready for final waiting on Sta d this project to of 1200 MCF/	Ite Land office ROW to from Logos who failed to /D. E ATTACHED FOR	
14. I hereby certify that the fore	coing in true and correct				CONDI	TIONS OF APPRO	VAL
Name (Printed/Typed)	sgoing is true and correct.		_				
Marie E. Jaramillo	MAM D THIS SPAC	E FOR FEDER	Date	rmit Tech ۲۱۹۱۲ TATE OFFIC	CEUSE		
Approved by Conditions of approval, it any, a certify that the applicant hords lo which would entitle the applican	egal or equitable title to those at to conduct operations there	e right in the subject lea	ise Office	E.	n Fo	Date 4/8/1	5
Title 18 U.S.C. Section 1001 an United States any false, fictitiou					ully to make to any	y department or agency of the	

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NMOCD



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United States Department of the Interior

BUREAU OF LAND MANAGEMENT Farmington District Office 6251 College Blvd., Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply Refer To:

Conditions of Approval:

Chaco 2308-11A #408H Section 11-23N-8W Lease No. NMNM109397

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operations Reports (OGORs) during the venting period.
- Flaring will be authorized until May 10, 2015. If additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.