State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV				Oil Conservation Division 1220 South St. Francis Dr.				Submit to Appropriate District Office 5 Copies					
1220 S. St. France	cis Dr., S					Santa Fe, NI						AMENDED REPORT	
¹ Operator n	I.			ST FO	R ALL	OWABLE	AND AUT	'HO	RIZATIO ² OGRID N		rans	SPORT	
ConocoPhilli			:88						GGRID N	umber	217817	,	
P.O. Box 428		- 400							³ Reason fo	r Filing C		ective Date	
Farmington, NM 87499									16-	NW			
4 API Number 5 Pool Name 30-045-35415			Basin Dakota				⁶ Pool Code 71599						
7 Property Code 8 Property Name			16					⁹ Well Number					
31814	1814			JACKSON COM			vv en rvan			1N			
II. 10 Su	rface I	Locatio	n										
Ul or lot no.	Section		nship	Range	Lot Idn	Feet from the						•	
L	9		BN	9W		1738	SOUTH	ł	15	WEST		San Juan	
	ttom I				1					-1		T	
UL or lot no. L	Section 9		nship 3N	Range 9W	Lot Idn	Feet from the 1861'	North/South SOUTI		Feet from the 1002'	the East/West I WEST		County San Juan	
Lse Code F	¹³ Proc	ducing Me Code F	ethod		onnection	¹⁵ C-129 Pern	nit Number	¹⁶ (C-129 Effecti	re Date		129 Expiration Date	
III. Oil a	and Ga	as Trai	nsport	ers								,	
18 Transpor OGRID	rter	¹⁹ Transporter Name								²⁰ O/G/W			
248440			and Address Western Refinery							0			
151618				Enterprise							G		
					OIL CONS. DIV DIST. 3								
		APR 0 3 2015											
			<u>.</u>										
IV. Well	l Com	pletion	Data-	_									
²¹ Spud Date		22 Ready Date			²³ TD		1		I .	²⁵ Perforations		²⁶ DHC, MC	
12/11/14		3/1	19/15 G			51' TVD 7501'	MD 7645'			' – 7618'		DHC -3767AZ	
²⁷ Hole Size			²⁸ Casing & Tubi			ng Size ²⁹ Depth Se			et 30 S		30 Sac	Sacks Cement	
12-1/4"		9-5/8", 32.3#, H			-40 465'		32		324 s	24 sx (437 cf)			
8-3/4"			7", 23#, J-55				4967'			669 sx (1359 cf)			
6-1/4"		4-1/2", 11.6#, L-80					7647'			292 sx (587 cf)			
2-3/			2-3/8	", 4.7#, L	-80	7541'							
V. Well	Tost D	lata											
31 Date New			Delive	ry Date	33 -	Test Date	³⁴ Test	Lengt	th 35	Tbg. Pres	sure	³⁶ Csg. Pressure	
NA NA		Gas Recovery System 3/19/15		1	3/23/15	1hr		SI-670ps			SI-668psi		
37 Choke Size 1/2"			38 Oil trace		1	Water 2 bwpd	⁴⁰ Gas 916 mcfd					⁴¹ Test Method spinner	
⁴² I hereby cer been complied							4-8-15		OIL CONSI	ERVATIO	N DIVISI	ON	

NA	Gas Recovery System 3/19/15	3/23/15	1hr	SI-670psi	SI-668psi			
37 Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		41 Test Method			
1/2"	trace	2 bwpd	916 mcfd		spinner			
⁴² I hereby certify th	at the rules of the Oil Conse	ervation Division have	4-8-15 OIL CONSERVATION DIVISION					
	and that the information giv		/	Λ				
	of my knowledge and belie		Approved by: Charles 4-14-2015					
Signature:	fatsy (1	ust						
Printed name:	' //	0	SUPERVISOR DISTRICT #3					
	PATSY CLUGSTON							
Title:			Approval Date: APR 1 4 2015					
STAF	F REGULATORY TECH	NICIAN	878 87	医型 2010				
E-mail Address:								
Pats	y.L.Clugston@conocophill	ips.com						
Date: 4/2/15	Phone: (505)	326-9518	L	•				
			Vac mill					