Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

5. Lease Serial No.

SF-078417

Do not use	DRY NOTICES AND REPO this form for proposals to well. Use Form 3160-3 (A	6. If Indian, Allottee or Tribe Name				
su	BMIT IN TRIPLICATE - Other ins	tructions on page 2.	7. If Unit of CATAgreement, Name and/or No.			
1. Type of Well Oil Well	Gas Well Other	JAN 3 (8. Well Name and No. San Juan 28-7 Unit San Juan 28-7 Unit 134E			
2. Name of Operator	ConocoPhillips Compa	any Eulerach falla	9. API-Wellind. 30-039-22625			
3a. Address PO Box 4289, Farmingt	on, NM 87499	3b. Phone No. (include area code) (505) 326-9700	10. Field and Pool or Exploratory Area Basin Dakota			
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) Surface UNIT E (SWNW), 1850' FNL & 865' FWL, Sec. 21, T28N, R7W			11. Country or Parish, State Rio Arriba , New Mexico			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
X Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair X Change Plans	Fracture Treat New Construction	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Shut-Off Well Integrity Other			
Final Abandonment Notice	Convert to Injection		Water Disposal			

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1/29/15 - Cut 4 1/2" casing @ 2,260' - Ran Casing Integrity Log and CBL, TOC ~650'. PT casing to 620#. Bled off to 600# in 15 min. Charted (CIL, CBL, & Chart e-mailed to BLM & OCD). CIL log does not indicate any casing integrity issues. ConocoPhillips plan forward is to pack off WH and swedge 4 1/2" as liner. Verbal approval received from Troy Salyers at BLM and Brandon Powell @ NMOCD to proceed. Troy requested NOI for change of plans.

OIL CONS. DIV DIST. 3

MAR 3 0 2015

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	T				
DENISE JOURNEY	Title	STAFF REGULATORY TECHNICIAN			
Signature Inux owny	Date	1/29/2015			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by Troy Salvers		Title PE	Date 3 24 2015		
Conditions of approval, if any, are attached. Approval of this notice does not warrant that the applicant holds legal or equitable title to those rights in the subject lease whice entitle the applicant to conduct operations thereon.	h would	Office FFO			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)