Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPRO	VED
OMB No. 1004	-0137
Evniree: July 31	2010

					- 10
_	_				
5	T	4004	Carin	NΓΩ	

SF-080379

		6. If Indian, Allottee or Tribe Name		•		
Do not use this form for proposals to abandoned well. Use Form 3160-3 (Al						
SUBMIT IN TRIPLICATE - Other insti			Pirent CA/Agreement, N		•	
1. Type of Well Oil Well X Gas Well Other		MAR	8. Well Name, and No.	uan 29-6 Unit In 29-6 Unit 14		
2. Name of Operator ConocoPhillips Compa	nv		9. API Well No.	39-07673	•	
3a. Address	b. Phone No. (include area	againat	301 Field and Bool or Explorate	ory Area		
PO Box 4289, Farmington, NM 87499	(505) 326 ² 976	gu of L	and Management Bla	anco MV		
4. Location of Well (Footage, Sec., T.R.,M., or Survey Description) Surface UNIT B (NWNE), 990' FNL & 1650' FEL,	Sec. 7, T29N, R6W		11. Country or Parish, State Rio Arriba ,	New Mexico		
12. CHECK THE APPROPRIATE BOX(ES)	O INDICATE NATURE	OF NOT	ICE, REPORT OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE	OF ACT	TION		_	
Notice of Intent Acidize Alter Casing	Deepen Fracture Treat	===	roduction (Start/Resume) eclamation	Water Shut-Off Well Integrity		
X Subsequent Report Casing Repair	New Construction	==	ecomplete	X Other Inspect Casing to		
Change Plans Final Abandonment Notice Convert to Injection	Plug and Abandon Plug Back		emporarily Abandon Vater Disposal	P&A	•	
Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operational determined that the site is ready for final inspection.) 3/5/15 - MIRU DWS 30. ND WH NU BOPE. PT BOPE. Test OK. TOOH w/ production tubing. 3/6/15 - TIH, tag fill @ 4600'. CO to PBTD @ 6, 156'. 3/10/15 - TIH w/ 4 1/2" Bridge Plug and packer, set RBP @ 4400' and packer @ 4370. PT between packer & RBP @ 600# for 10 minutes. Good test. Attempt to load wellbore above RBP - pumped 90 bbls and failed to load wellbore. Set packer @ 2980', attempt to PT , test failed. Subsequent attempts to PT w/ packer @ 3100', 3220', 3970', all failed. Set packer @ 1500' Re-test, test failed. Isolated holes in 4 1/2" casing @ 1750' to 1760'. Set packer @ 1700' PT 1700' to surface, 560# for 10 min. Good test. 3/12/15 - TOOH w/ RBP & packer. Notified Agencies Troy Salyers (BLM) and Charlie Perrin (NMOCD) holes in casing from 1750' - 1760', set RBP @ 4400' and PT above 1750' @ 560# for 10 min, lost no pressure. Due to economics of well COP's plan forward is to P&A the wellbore. Received verbal approval to set a CIBP @ 4400' and move the rig off and submit P&A Procedure for subjet well. 3/12/15 - TIH w/ 4 1/2" CIBP and set @ 4,400'. TIH w/ 2 3/8", 4.7#, J-55 Tubing, set @ 4,314'. 3/13/15 - ND BOPE. NU WH. RD RR @ 10.00 hrs on 3/13/15.						
DENISE JOURNEY			STAFF REGULATO	OV TECUNICIANI	•	
DENISE JOURNET	Title			A ADOMNOMY	-	
Signature Date Date		3/16/2015		_		
	R FEDERAL OR STA	TE OFF	ICE USE		=	
Approved by		Title		Date	:	
Conditions of approval, if any, are attached. Approval of this notice does not that the applicant holds legal or equitable title to those rights in the subject lea entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crin	warrant or certify se which would	Office	y to make to any department or		-	
false, fictitious or fraudulent statements or representations as to any matter wi (Instruction on page 2)			, to make to any department of	about of the onited oraces may	=	

 Δ

ACCEPTED FOR RECORD

MAR 2 6 2015

FARMINGTON FIELD OFFICE
BY: T. Salvets

