Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEME

SUNDRY NOTICES AND REPORTS ON WELLS

Casing Repair

Convert to Injection

Change Plans

FORM APPROVED OMB No. 1004-0137

> 5. Lease Serial No. NMSF078359

RECEIVED

Recomplete

Temporarily

Water Disposal

Abandon

Expires: March 31, 2007

CONDINI	TO HOLO / MID ITEL		AD A A ACH	(p	
Do not use this	6. If Indian, Allottee or Tribe Name				
abandoned well.	Use Form 3160-3 (A	(PD) for such propo	sals.		
SUBN	7. If Unit of CA/Agreement, Name and/or No				
1. Type of Well	<u> </u>	er instructions on page 2. Bureau	of Land Manaç	#10432829	
Oil Well Ga	s Well Other		- Land Mang	8. Well Name and No. NE CHACO COM #210H	
2. Name of Operator WPX Energy Production, LLC			9. API Well No. 30-039-31293		
. Address PO Box 640 Aztec, NM 87410		3b. Phone No. (include area 505-333-1816	a code)	10. Field and Pool or Exploratory Area Chaco Unit NE HZ	
4. Location of Well <i>(Footage, Sec.,</i> SHL: 1371' FSL & 377' FWL SEC BHL: 554' FSL & 17' FWL SEC 17	tion)		11. Country or Parish, State Rio Arriba, NM		
12. CHECK T	HE APPROPRIATE BOX(I	ES) TO INDICATE NATURI	E OF NOTICE, R	EPORT OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	Produ (Start/Resu	1 1 Water Shut-Off	
	Alter Casing	Fracture Treat	Reclar	mation Well Integrity	
	Contraction 1	Пъ. с. и	\Box	Other	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Plug Back

New Construction

Plug and Abandon

NOTE: MO-TE SET SURFACE

Final Abandonment Notice

Subsequent Report

OIL CONS. DIV DIST. 3

SPUD/SURFACE CASING

3/22/15-SPUD @ 08:30 HRS. TD 12-1/4" SURF HOLE @ 329'

MAR 3 0 2015

Run 10jts., 9-5/8", 36#, J-55, ST&C csg, set @ 324', FC @ 290'

PJSM, test lines, pump 10 bbls FW spacer & 32 bbls Type G cmt (185 sxs) @ 15.8 PPG, drop plug & disp w/ 22.5 bbls H2O, bump plug @ 180 psi, circ 22 bbls good cmt to surface

RDMO.

NOTE: WPX will MI AWS to Install & test BOP at a later date. We will file ano	ther sundry at that ti	ime🗸				
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) LACEY GRANILLO:	Title PERMITTING	G TECH III				
Signature PUD ()	Date 3/24/15					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by	Title	Date				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle applicant to conduct operations thereon.						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)