Office		b	tate of New M	exico		Form C-103	
District I - (575) 393	3-6161	Energy, M	linerals and Nat	ural Resources		Revised August 1, 2011	
1625 N. French Dr.,					WELL API NO		
011 b. 1 list bt., 111csta, 1111 00210			ONSERVATION DIVISION		30-039-312		
District III – (505) 334-6178 123			220 South St. Francis Dr.		5. Indicate Typ STATE	FEE	
1000 Rio Brazos Rd. <u>District IV</u> – (505) 4		S	anta Fe, NM 8	7505	6. State Oil & 0		
1220 S. St. Francis D			ŕ		E012079	ous sous i i o	
87505	SUNDRY NO	TICES AND DEDC	DTC ON WELL	C	7 Logge Nome	on Unit A cusament Name	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					7. Lease Name or Unit Agreement Name 132829		
1. Type of Well: Oil Well Gas Well Dother					8. Well Numbe		
2. Name of Operator						NE Chaco Com #243H 9. OGRID Number	
WPX Energy Production, LLC					120782		
3. Address of Operator					10. Pool name or Wildcat		
721 South Main Avenue, Aztec NM 87410					Chaco Unit NE HZ (oil)		
4. Well Location	1						
Unit Let	tterI_	:1449'feet f	from theSOU	TH line and	344' feet fro	om theWESTline	
Section	16	Township 23N			NMPM	County: Rio Arriba	
	*	11. Elevation (Show whether DR	R, RKB, RT, GR, et	(c.)		
			68:	58'			
	12. Check	Appropriate Bo	x to Indicate N	Vature of Notice	e, Report or Othe	er Data	
.	IOTIOE OF I	NITENTION				EDADT OF	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON				SUBSEQUENT REPORT OF:			
				□ REMEDIAL WORK □ ALTERING CASING □ □ COMMENCE DRILLING OPNS. □ P AND A □			
TEMPORARILY A PULL OR ALTER		•		CASING/CEME		P AND A	
DOWNHOLE CO		-		CASING/CEME	MI JOB		
DOMINIOLE CO	MINIMOLL _	_					
				OTUED		C	
OTHER:				OTHER:		Spud/ Surface Casing	
13. Describe of starting		work). SEE RULE	(Clearly state all	pertinent details, a		ites, including estimated date wellbore diagram of	
13. Describe of starting proposed	g any proposed v completion or re	work). SEE RULE	(Clearly state all	pertinent details, a	ompletions: Attach	ites, including estimated date	
13. Describe of starting	g any proposed v completion or re	work). SEE RULE	(Clearly state all	pertinent details, a	ompletions: Attach OIL CONS.	ntes, including estimated date wellbore diagram of	
13. Describe of starting proposed	g any proposed v completion or re	work). SEE RULE	(Clearly state all 19.15.7.14 NMA	pertinent details, a	ompletions: Attach OIL CONS.	ntes, including estimated date wellbore diagram of	
13. Describe of starting proposed NOTE: MO-TE SET SU 3/26/15- SPUD @ 8: RAN 10jts, 9-5/8", ST Test lines, pump 10b	g any proposed v completion or re URFACE 30HRS. TD 12-1/4 F&C, 36#, J-55, CSO bbls FW spacer & 2	work). SEE RULE ecompletion. "SURF HOLE @ 346' G SET @ 341', FC @ 3	(Clearly state all 19.15.7.14 NMA)	⊠ pertinent details, a C. For Multiple C	ompletions: Attach OIL CONS. MAR 3	ntes, including estimated date wellbore diagram of	
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