

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

SF-078356 ✓

6. If Indian, Allottee or Tribe Name

Huerfanito Unit

8. Well Name and No.

Huerfanito Unit 96 ✓

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

7. If Unit of CA/Agreement, Name and/or No.

10. Field and Pool or Exploratory Area

BASIN DAKOTA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface ✓ UL A (NENE), 990' FNL & 820' FEL, SEC. 22, T27N, R9W

11. Country or Parish, State

San Juan ✓, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water Shut-Off

☒ Subsequent Report

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☐ Recomplete

☒ Other BH /

☐ Change Plans

☐ Plug and Abandon

☒ Temporarily Abandon

WELLHEAD REPAIR

☐ Convert to Injection

☐ Plug Back

☐ Water Disposal

☐ Final Abandonment Notice

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

See the attached for details of the work we preformed to determine this well had a casing leak and request to set CIBP above DK perfs and leave well shut-in until the internal and external approvals to P&A the well can be received.

OIL CONS. DIV DIST. 3

MAR 30 2015

ACCEPTED FOR RECORD

MAR 26 2015

FARMINGTON FIELD OFFICE
BY: T. Salyers

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Patsy Clugston

Staff Regulatory Technician

Title

3/17/2015

Signature

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

2/19/15 RU Slickline. RIH w/gauge ring and tagged @ 6769'. RIH & recovered plunger and fished. RD slickline

3/4/15 MIRU DWS 29. ND WH, NU BOP PT-OK. POOH w/2-3/8" tubing, inspecting. RIH w/bit & scraper and tagged up @ 6855'. Had 13' fill. TOH w/bit & scraper. RIH w/RBP & packer. Set RBP @ 6578' and packer @ 6545' PT RBP to 700#/ OK. Released packer to test casing to 600#. Test failed. Isolated leak from 6238' – 6359'. POOH w/packer. RU Blue Jet to Run CBL from 6575' to surface. Called agencies and reported leak. Didn't believe BH pressure issue was related to leak in casing. Tested above 6328' and didn't lose any pressure. CBL indicates that there is cement where casing leak is, so squeezing would not work. COP advised plan to move off the remedial rig and then precede with P&Aing the well. BH pressure was @ 50# and will vent until approvals are received and P&A rig can be secured. Plans are to set a CIBP @ 6578' (above DK perfs). Troy Saylers w/BLM and Charlie Perrin/OCD approved the plan. In addition OCD requested more information.

3/10/15 OCD requested to know if there were BH issues on the 9 wells surrounding this well.

3/11/15 RIH w/CIBP & set @ 6575'. 3/12/15 RIH w/213 jts 2-3/8", 4.7# J-55 tubing and set @ 6530'. ND BOP, & NU WH. RD & released rig @ 1030 hrs 3/12/15.

3/12/15 – Called and reported BH research results

- No BH issues were found ✓

3/12/15 then the OCD requested to know if any of the same 9 wells had casing repairs work done.

- Researched and reported - no casing repairs done ✓

3/12/15 OCD then requested that we vent and test the BH the week after the rig moves off, then again in 2 weeks and then again in 30 days. ✓

NOTE: This well will be P&A'd once internal and external approvals are received. ✓