Form 3160-5 (August 2007)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT				FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010 5. Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					SF-078267-A 6. If Indian, Allottec or Tribe, Name CEIVED		
SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well MAR Oil Well X Gas Well Other					7. If Unit of CA/Agreement, Name and/or No. 17 2015 HUERFANO UNIT 8. Well Name and No. HUERFANO UNIT 110		
2. Name of Operator Farming Burlington Resources Oil & Gas Company LP Bureau of t					and Management 30-045-13031		
Bit State Bit State <t< td=""><td>code)</td><td colspan="2">10. Field and Pool or Exploratory Area ANGEL PEAK GALLUP/BASIN DK</td></t<>				code)	10. Field and Pool or Exploratory Area ANGEL PEAK GALLUP/BASIN DK		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) UL I (NESE), 1650' FSL & 990' FEL, SEC. 3, T26N, R10W				W	11. Country or Parish, State San Juan ,	New Mexico	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION						
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair		pen ture Treat Construction		roduction (Start/Resume) eclamation ecomplete	Water Shut-Off Well Integrity Other	
H	Change Plans		and Abandon		emporarily Abandon	ACID JOB &	
Final Abandonment Notice	Convert to Injection	Plug	Back	_ <u>[</u>] v	Vater Disposal	TBG REPAIR	
Testing has been completed. Fina determined that the site is ready for 3/5/15 RU slickline & ra 3/9/15 MIRU AWS 753. Recovered. Circ. hole w circ. 70 bbls to flowback lines, pump 500 gal of V out spent acid. RIH & so repairs. NU BOP. PT - C	n gauge ring to 6850'. Tagg ND WH, NU BOP, PT - OK. I/air, mist, 2% KCI, foamer a tank. 3/11/15 RU & pump VAM436, followed by 55 ga et RBP @ 45'. PT-OK. ND B OK. Released RBP & LD. 3/1 I. PT tubing to 500#/15 min	ed up @ TOH w/ Ind corro 1000 ga 1 of HSW OP, ND 13/15. R I OK. P	Il requirements, inc 2 7006'. POOF tubing inspect osion inhibitor al of Hcl acid w /700 scavenge WH, seal plate (IH w/221 jts c	Huding recla H. RD S/H ting. Hac T. Poor c v/tbg set er. RD Ba betwee of 2-3/8"	mation, have been completed an L. d to fish tubing hanger f irculation. 3/10/15 Pur @ 3500'. Pumped 500 acker. Let acid work - 4 n tbg head and braden 4.7# J-55 tubing and se c check. RD & released ACCEP	d the operator has pack off sleeve. mped 30 bbls 2% KCL to gal of WAM436, flush hours. Unload and circ. head leaking. Made et @ 6889' w/FN @	
MAR 3 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)			0 2015		FARMI	GTON FIELD OFFICE	
Patsy Clugston			Title	Staff Regulatory Technician			
Signature Patsy Chugh			Date	3/16/2016			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by		<u></u>		Title	· ·	Date	
entitle the applicant to conduct operations thereon.				Office			
Title 18 U.S.C. Section 1001 and Title false, fictitious or fraudulent statements				nd willfully	to make to any department or ag	ency of the United States any	
(Instruction on page 2)				<u>A</u> .			

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