Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Lease Serial No. NMSF078903B

Do not uso thi	s form for proposals to	drill or to re enter on			
abandoned wel	6. If Indian, Allottee or Tribe Name EASTERN NAVAJO 7. If Unit or CA/Agreement, Name and/or No. 892000844F				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					
Type of Well Oil Well	ner			8. Well Name and No. GALLEGOS CAN	
Name of Operator BP AMERICA PRODUCTION		TOYA COLVIN n@bp.com		9. API Well No. 30-045-24428-0	00-C1
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401		3b. Phone No. (include area code) Ph: 281-366-7148		10. Field and Pool, or Exploratory BASIN DAKOTA BASIN MANCOS	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State	
Sec 33 T28N R12W NENE 06 36.624360 N Lat, 108.109280		,	SAN JUAN COUNTY, NM		
12. CHECK APPE	ROPRIATE BOX(ES) TO) INDICATE NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)		☐ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation		■ Well Integrity
Subsequent Report Subsequent Re	☐ Casing Repair	■ New Construction	☐ Recom	plete	⊠ Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Tempor	☐ Temporarily Abandon ☐ Workover Operation ☐ Water Disposal	
B	☐ Convert to Injection	☐ Plug Back	☐ Water I		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed once to stime has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company has lowered the tubing in the subject well. Operations were as

03/02/2015- clean out to PBTD at 6180', RIH LAND 2 3/8" J-55 4.7# TBG @ 6125'.

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CA 892000884F

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OIL CONS. DIV DIST. 3

MAR 2 3 2015

14. I hereby certify th	For BP AMERICA PRODUCTION	ed by the BLM Well Information System N CO, sent to the Farmington AM TAMBEKOU on 03/17/2015 (15WMT0101SE)	
Name (Printed/Typ	ed) TOYA COLVIN	Title REGULATORY ANALYST	
Signature	(Electronic Submission)	Date 03/12/2015	
	THIS SPACE FOR FEDER	AL OR STATE OFFICE USE	
Approved By ACCEPTED		WILLIAM TAMBEKOU TitlePETROLEUM ENGINEER	Date 03/17/2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington	

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **