

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

SF-080844

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Rhodes B #100

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area

Fruitland Coal

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit G (SWNE), 1770' FNL & 1850' FEL, Sec. 20, T28N, R11W

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burlington Resources Oil & Gas, LP plugged and abandoned the subject well on 3/5/15 per the attached summary.

**Approved as to plugging
of the well bore. Liability
under bond is retained until
surface restoration is completed.**

OIL CONS. DIV DIST. 3

MAR 30 2015

RECEIVED FOR RECORD

MAR 26 2015

**FARMINGTON FIELD OFFICE
BY: TL Salyers**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Patsy Clugston

Staff Regulatory Technician

Signature

Patsy Clugston

Date

3/16/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD W

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A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources
Rhodes B #100

March 5, 2015
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1770' FNL and 1850' FEL, Section 20, T-28-N, R-11-W
San Juan County, NM
Lease Number: SF-080844
API #30-045-29217

Plug and Abandonment Report Notified NMOCD and BLM on 3/3/15

Plug and Abandonment Summary:

- Plug #1** with CR at 1282' spot 15 sxs (17.7 cf) Class B cement inside casing from 1282' to 1085' to cover the Fruitland top.✓
- Plug #2** with 24 sxs (28.32 cf) Class B cement inside casing from 616' to 300' to cover the Kirtland and Ojo Alamo tops.✓
- Plug #3** with 30 sxs (35.4 cf) Class B cement inside casing from 270' to surface to cover the surface casing shoe. Tag TOC at 6'.✓
- Plug #4** with 36 sxs Class B cement top off casings and weld on P&A marker with coordinates 36° 39.004' N / 108° 01.470' W.✓

Plugging Work Details:

- 3/3/15 Rode rig and equipment. Spot in and RU. SI well. SDFD.
- 3/4/15 Bump test H2S equipment. Check well pressures: tubing and bradenhead 0 PSI, casing 80 PSI. ND wellhead. RU A-Plus companion flange. Strip on kill spool and BOP. TOH and tally LD 52 jnts 1-1/4" tubing total tally 1691'. Pull 2-7/8" tubing hanger install 2-7/8" stripping rubber. TOH and tally LD 52 jnts 2-7/8" FJ total 1704'. PU 4-1/2" string mill. TIH to 1297'. PU 4-1/2" DHS CR and set at 1282'. Pressure test tubing to 1000 PSI, OK. Establish circulation. Pressure test casing to 800 PSI, OK. Spot plugs #1, #2 and #3. SI well. SDFD.
- 3/5/15 Bump test H2S equipment. Open up well; no pressures. Function test BOP. Tag TOC at 6'. ND BOP and kill spool. Dig out wellhead. RU High Desert. Cut off wellhead. Found cement at surface in 4-1/2" casing and down 23' in annulus. Spot plug #4 top off casings and weld on P&A marker with coordinates 36° 39.004' N / 108° 01.470' W. RD and MOL.

Jim Morris, MVCI representative, was on location.
Darrell Priddy, BLM representative, was on location.✓