

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS** **RECEIVED**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

MAR 17 2015

5. Lease Serial No.  
NMSF078643A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
NMMN108262

8. Well Name and No.  
FARMINGTON 2

9. API Well No.  
30-045-30814-00-C1

10. Field and Pool, or Exploratory  
BASIN FRUITLAND COAL  
FULCHER KUTZ PICTURED CLIFFS

11. County or Parish, and State  
SAN JUAN COUNTY, NM

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other: COAL BED METHANE

2. Name of Operator  
XTO ENERGY INC  
Contact: RHONDA SMITH  
E-Mail: rhonda\_smith@xtoenergy.com

3a. Address  
382 ROAD 3100  
AZTEC, NM 87410

3b. Phone No. (include area code)  
Ph: 505-333-3215

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 4 T29N R13W NWNE 735FNL 1705FEL  
36.760790 N Lat, 108.207865 W Lon

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. has plugged and abandoned this well per the attached summary report. A Closed Loop System was used, all liquid waste was taken to Basin Disposal NM01-005.

**Approved as to plugging  
of the well bore. Liability  
under bond is retained until  
surface restoration is completed.**

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #295145 verified by the BLM Well Information System

For XTO ENERGY INC, sent to the Farmington

Committed to AFMSS for processing by TROY SALYERS on 03/20/2015 (15TLS0096S)

Name (Printed/Typed) RHONDA SMITH

Title REGULATORY CLERK

Signature (Electronic Submission)

Date 03/17/2015

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By **ACCEPTED** TROY SALYERS  
Title PETROLEUM ENGINEER Date 03/20/2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

NMOCDAV

## **A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \*fax: 505-325-1211

XTO Energy Inc.  
**Farmington #2**

February 3, 2015  
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735' FNL and 1705' FEL, Section 4, T-29-N, R-13-W  
San Juan County, NM  
Lease Number: NMSF-078643A  
API #30-045-30814

Notified NMOCD and BLM on 2/3/15

### **Plug and Abandonment Summary:**

**Plug #1** with CR at 1105' spot 8 sxs (9.44 cf) Class B cement inside casing from 1105-1005' to isolate the perforations.

**Plug #2** with 16 sxs (18.88 cf) Class B cement inside casing from 880'-670' to cover the Fruitland Coal top.

**Plug #3** with 24 sxs (28.32 cf) Class B cement circulate good cement out casing from 233' to surface.

**Plug #4** with 24 sxs Class B cement top of casings and install P&A Marker.

### **Plugging Work Details**

2/2/15 Rode rig and equipment to location. RU and spot in. Check well pressures: tubing and casing 145 PSI. BH 0 PSI. Blow down well. Attempt to pressure test tubing. Pumped 10 bbls of water into tubing, no test. PU on rods. Pump 15 bbls of water to kill well. ND WH. NU BOP and function test. PU 3-7/8" watermelon mill with 1 stand. TIH with 16 stands, EOT at 1113'. TIH and set CR at 1105'. Pressure test tubing to 800 PSI, held ok. Sting out of CR. TOH and LD setting tool. SI Well. SDFD.

2/3/15 Check well pressures: 0 PSI on well. Circulate casing clean with 20 bbls of water. Pressure test casing to 800 PSI, held ok for 30 minutes. Pressure test BH, held ok for 10 minutes. Spot Plug #1. Pump 1 bbl of water into casing. Spot Plug #2. Pump 1-1/2 bbls of water into casing. Spot Plug #3. ND BOP. NU old WH. Dig out WH. Issued Hot Work Permit. Cut off WH. Found cement in 4-1/2" casing down 24' and in 4-1/2" x 7" casing down 5'. Spot Plug #4 and install P&A Marker. RD and MOL.

Kelly Nix, BLM representative, was on location on 2/3/15.