

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

~~AMENDED~~

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.

SF-078116-A

6. If Indian, Allottee or Tribe Name

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

MAR 22 2015

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Florance 2B

2. Name of Operator

Burlington Resources Oil & Gas Company LP

Farmington Field Office

30-045-35565

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

10. Field and Pool Name

Blanco Mesaverde / Basin Dakota

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit K (NESW), 1697' FSL & 2404' FWL, Sec. 21, T30N, R9W

11. Country or Parish, State

San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water Shut-Off

☒ Subsequent Report

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☐ Recomplete

☒ Other **CASING RPT**

☐ Change Plans

☐ Plug and Abandon

☐ Temporarily Abandon

☐ Final Abandonment Notice

☐ Convert to Injection

☐ Plug Back

☐ Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days

following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once

Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has

determined that the site is ready for final inspection.)

See attached casing report detail

ACCEPTED FOR RECORD

OIL CONS. DIV DIST. 3

MAR 23 2015

MAR 26 2015

FARMINGTON FIELD OFFICE

BY: **William Tambekou**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Patsy Clugston

Title **Staff Regulatory Technician**

Signature

Patsy Clugston

Date

3/20/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD TV

AMENDED

Florance 2B

API #3004535565

Page 2 – Casing Report

2/22/15 MIRU AWS 777. RU NU BOP, PT-OK. PT 9 5/8" casing to 600#/30min. Good test. RIH & tagged cmt @ 199'. D/O cmt to 236'. **Drilled ahead to 3156' – Inter TD reached 2/24/15.** Circ hole.

2/25/15 RIH w/75 jts 7", 20#, J-55 LTC csg set @ **3139' w/stage tool @ 2434'**. Circ. RU to cmt.

1st Stage Cement – Pre-flushed 10bbls gel mud & 2bbls FW. Pumped Scavenger **19sx(57cf-10bbls=3.02yld)** Premium Lite w/3% CACL, 0.25pps Celloflake, 5pps LCM-1, 0.4% FL-52, 8% Bentonite & 0.4% SMS. Pumped Lead **53sx(113cf-20bbls=2.13yld)** Premium Lite w/3% CACL, 0.25pps Celloflake, 5pps LCM-1, 0.4% FL-52, 8% Bentonite & 0.4% SMS. Pumped Tail **75sx(104cf-18bbls=1.38yld)** Type III cmt w/1% CACL, 0.25pps Celloflake & 0.2% FL-52. Dropped plug & displaced w/40bbls FW, followed by 85bbls mud. Bumped plug @ 13:40 2/25/15. Open stage tool @ **2434' & circ 18bbls** cmt to surface. WOC 4hrs. **2nd Stage Cement** – Pre-flushed w/10bbls FW, 10bbls gel, 10bbls FW. Pumped Scavenger **19sx(57cf-10bbls=3.02yld)** Premium Lite w/3% CACL, 0.25pps Celloflake, 5pps LCM-1, 0.4% FL-52, 8% Bentonite & 0.4% SMS. Pumped Lead **288sx(613cf-109bbls=2.13yld)** Premium Lite w/3% CACL, 0.25pps Celloflake, 5pps LCM-1, 0.4% FL-52, 8% Bentonite & 0.4% SMS. **Circ 40bbls** cmt to surface @ 19:00hrs on 2/25/15. WOC 8hrs. RD cmt. D/O stage tool.

2/26/15 PT 7" csg to 1500#/30min. Good test. RIH & tagged @ 3091'. D/O shoe & drilled 6 1/4" hole from 7080' to **7362' – TD reached @ 21:30hrs on 3/2/15.** Circ hole.

3/3/15 RIH w/176 jts, 4 1/2", 11.6#, L-80, LTC csg set @ **7349'**. RU to cement. Pre-flushed w/10bbls FW spacer w/35% N2, 10bbls gel spacer w/35% N2 & 10bbls FW spacer. Pumped Scavenger **9sx(28cf-5bbls=3.10yld)** Premium Lite HS FM cmt w/0.25pps Celloflake, 0.3% CD-32, 6.25pps LCM-1 & 1% FL-52. Pumped Tail **300sx(594cf-106bbls=1.98yld)** Premium Lite HS FM cmt w/0.25pps Celloflake, 0.3% CD-32, 6.25pps LCM-1 & 1% FL-52. Dropped plug & displaced w/114bbls water. Bumped plug w/2215# @ 22:53hrs on 3/3/15. RD cmt. ND BOP. RD & released rig @ 05:00hrs on 3/4/15.

PT will be conducted by the completion rig and the results of PT & TOC will be reported on next report.