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Form 3160-5  
(February 2005)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

MAR 27 2015

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*Farmington Field Office  
Bureau of Land Management5. Lease Serial No.  
N0-G-1401-18686. If Indian, Allottee or Tribe Name  
791-45

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
Chaco 2308 04L #459H9. API Well No.  
30-045-3562710. Field and Pool or Exploratory Area  
Nageezi Gallup / Basin Mancos11. Country or Parish, State  
San Juan, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 2431' FSL &amp; 427' FWL, SEC 4, T23N, R8W

BHL: 1274' FSL &amp; 230' FWL, SEC 5 T23N R8W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>INTERMEDIATE</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

3/19/15- MIRU AWS AD1000- note: 9-5/8" surface previously set @ 416' (TD 421') by MoTe on 2/4/15.

N/U BOPE. Tested wellhead, & csg to 1500psi F/30minutes. Tested good and recorded on Antelope service chart. RU flow line, mud lines and flare lines.

3/20/15 - 3/23/15- DRILL 8-3/4" INTERMEDIATE HOLE.

3/23/15- TD 8-3/4" intermediate hole @ 5916' (TVD 5328').

3/24/15- Run 160jts 7", 23#, K-55, LT&C 8rd mandrel landed casing set @ 5906' FC @ 5862'

PSI tested mandrel T/2000psi-Good test. RD csg crew. RU cmt crew. Halliburton cmt 7" csg w/ chem. Flush @ 8.5# {10bbls MF + 40bbls chem. Spacer} followed by spacer cmt @ 11.5# {19.9bbls/52sx of elastiseal scavenger} followed by N2 foamed lead @ 13# {201.5bbls/775sx of elastiseal system} followed by Tail @ 13.5# {23.2bbls/100sx of elastiseal system}. Displaced w/ 9.3 of drill mud, 230.4bbls. Bumped @ 1200psi take up to 1800psi and held. Floats held- 2bbls back on bleed off. Plugged down 21:17hrs w/ 125bbls of cmt returned back to surface. Down backside pumped a bullhead cap of 200sx/41.7bbls of 15.8# Halcem system cmt.

3/25/15-PSI test both pipe rams and 7" casing string @ 1500psi for 30mins- Good Test. Recorded on Pason screen shot. ✓

OIL CONS. DIV DIST. 3

APR 01 2015

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Marie E. Jaramillo

Title Permit Tech

Signature

Date 3/26/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDFV

FARMINGTON FIELD OFFICE  
BY: William Tambekou