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Form 3160-5  
(February 2005)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Farmington Field Office

Bureau of Land Management

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

|   |  |   |
|---|--|---|
| 1. Type of Well   |  | 5. Serial No.<br>N0-G-1401-1868   |
| <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other   |  | 6. If Indian, Allottee or Tribe Name<br>791-45                          |
| 2. Name of Operator<br>WPX Energy Production, LLC   |  | 7. If Unit of CA/Agreement, Name and/or No.                             |
| 3a. Address<br>PO Box 640    Aztec, NM 87410  |  | 8. Well Name and No.<br>Chaco 2308 4L #459H                             |
| 3b. Phone No. (include area code)<br>505-333-1816   |  | 9. API Well No.<br>30-045-35627   |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>SHL: 2431' FSL & 427' FWL, Sec 4, T23N, R8W<br>BHL: 1274' FSL & 230' FWL, Sec 5 T23N, R8W |  | 10. Field and Pool or Exploratory Area<br>Nageezi Gallup / Basin Mancos |
|   |  | 11. Country or Parish, State<br>San Juan, NM                            |

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                   |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <b>BOP TEST</b> |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Per verbal approval from the BLM (Troy Salyers) and the NMOCD (Brandon Powell) on 3/19/15, Aztec #1000 skidded the rig to the Chaco 2308-04L #459H and did a MIT test on the required equipment that had the seals broken from the previous test inside the 30 day interval window. The test that was conducted was a 1,500 psi test on the well head and the 9-5/8" surface casing for a duration of 30 minutes. All other tests were charted on the previous well and since no other connection was separated during the skid and time period was less than 30 days the original tests were still valid.

OIL CONS. DIV DIST. 3

|   |  |             |                 |
|---|--|-------------|-----------------|
| 14. I hereby certify that the foregoing is true and correct.<br>Name (Printed/Typed)<br>LACEY GRANILLO  |  | MAR 30 2015 |                 |
| Signature   |  | Title       | Permit Tech III |
|   |  | Date        | 3/20/15         |
| <b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>   |  |             |                 |
| Approved by   |  | Title       | Date            |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. |  | Office      |                 |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

NMOCDV

MAR 24 2015

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BY: T. Salyers

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DEPARTMENT OF THE INTERIOR  
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|--|---|---|
| <b>SUBMIT IN TRIPLICATE – Other instructions on page 2.</b>  |   | 5. Lease Serial No.                         |
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other |   | 6. If Indian, Allottee or Tribe Name        |
| 2. Name of Operator<br>WPX Energy Production, LLC  |   | 7. If Unit of CA/Agreement, Name and/or No. |
| 3a. Address<br>PO Box 640    Aztec, NM 87410   | 3b. Phone No. (include area code)<br>505-333-1816 | 8. Well Name and No.                        |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)   |   | 9. API Well No.                             |
|  |   | 10. Field and Pool or Exploratory Area      |
|  |   | 11. Country or Parish, State                |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |   |  |  |
|--|---|---|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                      |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                      |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <b>BOP TESTING</b> |
|  | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <b>PROCEDURE AD #1000</b>                                    |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |  |

**BLM Variance**

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Per verbal conversations with Troy Salyers.

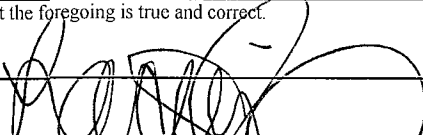
A full BOPE test will be performed on the first well on a pad when Aztec 1000 rigged up on the first well to be drilled on the pad.

All associated BOP Equipment including a Accumulator Function test.

A full test during any normal BOP test that is occurring over the 30 day interval from the last complete BOPE test that was performed on that equipment.

During skids to other wells on the same pad as long as the time frame is inside the 30 day interval from last completed BOPE test was performed on the equipment only applicable test to the equipment where a sealed point had been disconnected that was part of the previous test would need to be tested and any equipment that was not included in the previous test. On a standard skid from one well to the next that would include the surface casing in the current well (600 psi minimum for 30 minutes) and the connection from wellhead to the BOP(1,500 minimum psi for 15 minutes).

During normal drilling operations once per day one of either the pipe rams or annular will be function tested. The blind rams will be tested once per trip when no pipe is in the wellbore.

|  |  |                          |
|--|--|--------------------------|
| 14. I hereby certify that the foregoing is true and correct.<br>Name (Printed/Typed)<br>LACEY GRANILLO |  | Title<br>Permit Tech III |
| Signature<br>       |  | Date<br>3/20/15          |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

|   |                    |                          |
|---|--------------------|--------------------------|
| Approved by<br><b>Troy Salyers</b>  | Title<br><b>PE</b> | Date<br><b>3/24/2015</b> |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. |                    | Office<br><b>FFO</b>     |

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(Instructions on page 2)

NMOC