

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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MAR 26 2015

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. N0-G-1401-1868
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name 791-45
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1808	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 328' FNL & 334' FEL, SEC 8, T23N, R8W BHL: 380' FSL & 230' FWL, SEC 5 T23N R8W		8. Well Name and No. Chaco 2308 08A #285H
		9. API Well No. 30-045-35643
		10. Field and Pool or Exploratory Area Nageezi Gallup / Basin Mancos
		11. Country or Parish, State San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	INTERMEDIATE
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

OIL CONS. DIV DIST. 3

MAR 30 2015

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

3/12/15- MIRU AWS AD1000- note: 9-5/8" surface previously set @ 325' (TD 330') by MoTe on 3/10/15.

3/14/15-NU BOPE.

3/15/15-S/M & install test plug. Press tested pipe & blind rams, annular, choke manifold valves. Choke & kill line valves, upper Kelly & 4" TIW valves @ 250# low 5mins each, 1500# high 10mins each. All tested good. Tested plug, pump & charts used. Pulled test plug & press tested surface casing against blinds @ 600# for 30mins- Good test. Test pump & chart used.

3/16/15 - 3/18/15 - DRILL 8-3/4" INTERMEDIATE HOLE

3/19/15 - TD 8-3/4" intermediate hole @ 5815' (TVD 5272').

3/20/15- Run 158jts 7" 23# J-55 LT&C 8rd casing set @ 5803', FC @ 5763'

MU 7" Mandrel With Antelope land mandrel test mandrel to 2000psi (test good) Cement W/HES pressure test lines to 6100PSI, test N2 lines to 7100psi, Start @ 4BPM 10bbl mud flush, 40bbls chem wash, Lead #1 52/sx (20bbls) scavenger Elastiseal mixed @ 11.5ppg, YD 2.15 Water 12.09 gal/sk, Additives 50% Poz, 2% Bentonite, .2% Versaset, .15 Hal-766. Lead #2 762Sks (198bbls) Elastaseal Mixed @ 13ppg, YD 1.46, water 6.93 gal/sk, Additives 50% Poz, 2% Bentonite, .2% Versaset, .4% Hal-567 .05 HR61, Tail 1005ks (23.2bbl) Halcem, mixed @ 13.5ppg, YD 1.32, Water 5.8 gal/sk, Additives 50% Poz, 1% Bentonite, .1% Versaset, .3% Halad-567, .05% SA1015, .1% HR601. Dropped top wiper plug, displaced @ 4bbl/min w/ 20bbls/FW, 160bbls MUD, 46.5bbls FW. Slow down last 10bbls to 2bpm. Bumped Plug @/1900psi bumped up to 2280psi @ 11:29 3/20/2015. Press prior 1010psi, check floats bled back 1.75bbl/back (floats held). Circ 55bbls Good Foam cement back to blow tank. Shut in Braden head valves, rinse truck with 10bbls FW, Mix 200sks (41.5 bbl) Halcem mixed @ 15.8ppg, YD 1.17, water 5.18 gal/sk, Additives 2% CaCl, pumped cap down Annulus @107psi. Final PSI before shut in 980psi. Rinsed out Braden head and lines W/FW and shut in. Cap in place @ 11:55 3/20/2015. RD HES.

3/21/15-Test 7" casing & 4' pipe rams to 250psi/low for 10 mins & 1500psi/ high for 30 mins-test good. ✓

14. I hereby certify that the foregoing is true and correct.	
Name (Printed/Typed) Marie E. Jaramillo	Title Permit Tech
Signature	Date 3/25/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.