

Form 3160-5
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. N0-G-1401-1868
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name 791-45
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1808	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 328' FNL & 334' FEL SEC 8 T23N R8W BHL: 380' FSL & 230' FWL SEC 5 T23N R8W		8. Well Name and No. Chaco 2308 08A #285H
		9. API Well No. 30-045-35643
		10. Field and Pool or Exploratory Area Nageezi Gallup / Basin Mancos
		11. Country or Parish, State San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	FINAL CASING
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

3/21/15 thru 3/22/15 - Drill 6-1/8" lateral.

3/23/15 - TD 6-1/8" lateral @ 10437' (TVD 5156').

3/24/15 - Run 107jts, 4-1/2", P-110, 11.6#, LT&C. 8RD, CSG set @ 10437', LC @ 10388', RSI tool #1 @ 10328' & RSI tool #2 @ 10319, TOI @ 5634'.

Test lines to 5400/psi & N2 lines to 6000/psi. Started pumping @ 4bbls/min, 10bbls FW, 40bbls tuned spacer @ 10.5ppg, 10bbls FW. Lead #1 35sx (6.0bbls) Elastiseal mixed @ 13.0ppg, YD 1.44CUFT/sx, water 6.92gal/sx, additives: 1% bentonite, 0.3% Halad R-567, 0.25% versaset, 0.10% HR-601, .05% SA-1015, Lead #2 239/sx (61bbls) mixed @ 13.0ppg foamed T/9.0ppg, YD 1.44 CUFT/sxs, water 6.92 gal/sx additives: 1% bentonite, 0.3% halad-567, 0.25% versaset, 0.05% HR-601. Tail 100/sx (23bbls) mixed @ 13.5ppg, YD 1.3CUFT/sx, water 5.81gal/sx, 1% bentonite, .25% Hal-567, .2% versa, .1% HR-601, .05% SA1015. Shutdown. Dropped dart. Displaced w/ 40bbls MMCR, 20bbls of 2% KCL (inhibited) 30bbls of FW, 37bbls of 2% KCL. Total 126bbls. Bumped plug @ 12:28 3/24/15. To 2200psi, prior psi 1568. Bleed back 1.5bbls floats held. Dropped 1.75 setting ball, wait 30/mins pressure up 3815psi. Set liner, pull up to (165K) 50K over, slacked off to Neutral, confirm tool set. Rotate & release set tool. Circ., @ .5bbls/min pull out of liner then raise rate to 6bbls/min, roll hole with KCL. After tuned spacer shut annular and divert to blow tank. Circ., 0bbls of foamed cement back to surface. With annular shut, pressured up to 1500psi & held for 30min - (test good). Bleed off psi, RD HES. LD cmt head.

Notified BLM & NMOC to inform, no cement to surface. Received verbal approval from BLM to continue with completions & no further requirement is needed. NMOC is requiring WPX to run a CBL log on the 4 1/2" casing, prior to completions. ✓

3/25/15 - PU/MU Seal assembly. TIH, run in w/ Tie back string. Seal assembly 126jts, 4 1/2", P-110, casing 4 pup joints for space out, 1 full casing joint, mandrel. Land in PBR w/ seal assembly psi up on inside of 4 1/2" casing verify seal assembly landed. TOOH 3 joints casing. TIH w/ 4 pup joints & full joint on top. Install landing mandrel. PU landing joint & land tie back w/ 49K on seal assembly. Test inside casing string @ 1500psi for 30mins-Held Good. Tested back side @ 1500psi for 30mins-Held Good. Left pressure up on back side. LD landing joint & antelope tested equipment. Install well cover.

Rig released @ 07:00. ✓

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)

Marie E. Jaramillo

Title Permit Tech

Signature

Date

3/27/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

(Instructions on page 2)

NMOCDA

FARMINGTON FIELD OFFICE
BY: William Tambekou