

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APR 06 2015

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NOOC14203781

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
 b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name
EASTERN NAVAJO7. Unit or CA Agreement Name and No.
SW143022. Name of Operator
CHEVRON MIDCONTINENT, L.P. E-Mail: April.Pohl@chevron.com8. Lease Name and Well No.
NAVAJO O 12 23. Address 331 ROAD 3100
AZTEC, NM 874103a. Phone No. (include area code)
Ph: 505-333-19019. API Well No.
30-045-22035-00-C1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

Sec 12 T25N R11W Mer NMP
At surface SWSE 990FSL 1800FEL 36.410858 N Lat, 107.952072 W Lon10. Field and Pool, or Exploratory
BASIN MANCOS

At top prod interval reported below

11. Sec., T., R., M., or Block and Survey
or Area Sec 12 T25N R11W Mer NMP

At total depth

12. County or Parish
SAN JUAN13. State
NM14. Date Spudded
07/08/1976

15. Date T.D. Reached

16. Date Completed
☐ D & A ☒ Ready to Prod.
03/10/201517. Elevations (DF, KB, RT, GL)*
6157 GL18. Total Depth: MD
TVD 615719. Plug Back T.D.: MD
TVD 611420. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RBT CBLLOG22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625	24.0	0	710		450			
12.250	8.625 K55	24.0	0	710		450			
7.875	5.500 J55	15.5	0	6156		1115			
7.875	5.500	15.5	0	6156		1115			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6055		2.375	5855	5848			

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GALLUP			5009 TO 5295		140	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5009 TO 5295	WATER, HYDROCHLORIC ACID, BROWN SAND, SURFACTANT, CROSSLINKER, CONDUCTIVITY ENHANCER

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #295071 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** 2015

NMOCD PV

FARMINGTON FIELD OFFICE
BY: William Tambekou

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
UNKNOWN

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
DAKOTA				DAKOTA	

32. Additional remarks (include plugging procedure):

THIS IS A SUBSEQUENT FORM PREPARED FOR DHC 3900 COMPLETED 3/10/15.

PLEASE SEE ATTACHED RECOMPLETION PROCEDURE AND OTHER ATTACHMENTS

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #295071 Verified by the BLM Well Information System.
For CHEVRON MIDCONTINENT, L.P., sent to the Farmington
Committed to AFMSS for processing by WILLIAM TAMBEKOU on 04/02/2015 (15WMT0116SE)

Name (please print) JIM MICIKAS

Title PRODUCTION ENGINEER

Signature (Electronic Submission)

Date 03/16/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****