

CONFIDENTIAL

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM 55836

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Encana Oil & Gas (USA) Inc.

3a. Address
370 17th Street, Suite 1700
Denver, CO 80202

3b. Phone No. (include area code)
720-876-5867

7. If Unit of CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
Lybrook H04-2208 01H

9. API Well No.
30-045-35328

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1980' FNL and 330' FEL Sec 4, T22N, R8W
BHL: 1994' FNL and 342' FWL Sec 4, T22N, R8W

10. Field and Pool or Exploratory Area
Basin Mancos

11. Country or Parish, State
San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completions
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached sheet detailing completion operations occurring between 11/19/14 - 12/07/14.

OIL CONS. DIV DIST. 3

DEC 18 2014

ACCEPTED FOR RECORD

DEC 16 2014

FARMINGTON FIELD OFFICE
BY: William Tambekou

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Cristi Bauer

Title Operations Technician

Signature

Cristi Bauer

Date

12/9/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDA

Lybrook H04-2208 01H
30-045-35328

11/19/14

- Stage # 1 perfs: 8732'-8997', 36 holes.
- Frac stage #1: 25# Linear 70% N2 Foamed Gel, 1563 bbls Fresh H2O, 274,000#s of 20/40, 25,500#s of 16/30, N2 2,638,020 scf.
- Set cfp @ 8684' to seal off stage #1.
- Perf stage #2 as follows, 8379'-8644', 36 holes.

11/20/14

- Frac stage #2: 25# 70% Foamed Gel, 1456 bbls Fresh H2O, 277,140 #s of 20/40, 21,700 #s of 16/30, N2 2,842,000 scf.
- Set cfp @ 8335' to seal off stage #2.
- Perf stage #3 as follows, 8026'-8291', 36 holes.
- Frac stage #3: 25# 70% Foamed Gel, 1711 bbls Fresh H2O, 275,000 #s of 20/40, 26,600 #s of 16/30, N2 2,810,499 scf.
- Set cfp @ 7982' to seal off stage #3.
- Perf stage #4 as follows, 7673'-7938', 36 holes.
- Frac stage #4: 25# 70% Foamed Gel, 1642 bbls Fresh H2O, 277,500 #s of 20/40, 25,450 #s of 16/30, N2 2,861,661 scf.
- Set cfp @ 7629' to seal off stage #4.
- Perf stage #5 as follows, 7321'-7585', 36 holes.
- Frac stage #5: 20# 70% Foamed Gel, 1615 bbls Fresh H2O, 274,000 #s of 20/40, 25,490 #s of 16/30, N2 2,773,288 scf.
- Set cfp @ 7276' to seal off stage #5.
- Perf stage #6 as follows, 6968'-7232', 36 holes.

11/21/14

- Frac stage #6: 20# 70% Foamed Gel, 858 bbls Fresh H2O, 77,900 #s of 20/40, 0 #s of 16/30, N2 1,528,435 scf.
- Set cfp @ 6924' to seal off stage #6.
- Perf stage #7 as follows, 6615'-6879', 36 holes.
- Frac stage #7: 20# 70% Foamed Gel, 1535 bbls Fresh H2O, 270,900 #s of 20/40, 28,020 #s of 16/30, N2 2,819,444 scf.
- Set cfp @ 6571' to seal off stage #7.
- Perf stage #8 as follows, 6262'-6526', 36 holes.
- Frac stage #8: 20# 70% Foamed Gel, 1158 bbls Fresh H2O, 175,010 #s of 20/40, 0 #s of 16/30, N2 2,074,706 scf.
- Set cfp @ 6218' to seal off stage #8.
- Perf stage #9 as follows, 5909'-6174', 36 holes.
- Frac stage #9: 25# 70% Foamed Gel, 1617 bbls Fresh H2O, 273,556 #s of 20/40, 27,535 #s of 16/30, N2 2,834,826 scf.
- Set cfp @ 5865' to seal off stage #9.
- Perf stage #10 as follows, 5556'-5821', 36 holes.
- Frac stage #10: 20# 70% Foamed Gel, 1503 bbls Fresh H2O, 281,300 #s of 20/40, 27,065 #s of 16/30, N2 2,694,079 scf.
- Set cfp @ 5512' to seal off stage #10.
- Perf stage #11 as follows, 5203'-5468', 36 holes.
- Frac stage #11: 20# 70% Foamed Gel, 1547 bbls Fresh H2O, 276,000 #s of 20/40, 26,000 #s of 16/30, N2 2,530,613 scf.
- Set cfp @ 5159' to seal off stage #11.
- Perf stage #12 as follows, 4850'-5115', 36 holes.

11/22/14

- Frac stage #12: 20# 70% Foamed Gel, 1339 bbls Fresh H2O, 275,080 #s of 20/40, 27,000 #s of 16/30, N2 2,089,000 scf.
- Set kill plug @ 4770'.

12/3/14

- Mill out kill plug @ 4770'.
- Mill out CFP @ 5159', 5512'.

12/4/14

- Mill out CFP @ 5865', 6218', 6571', 6924', 7276'.

12/5/14

- Mill out CFP @ 7629'.

12/6/14

- Mill out CFP @ 7982', 8335'.

12/7/14

- Mill out CFP @ 8684'.

Tubing details will be provided on a subsequent sundry.