Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

FORM A	PPROVEI
OMB No.	1004-013
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5. Léase Serial No.

ARM/NGTON FIELD OFFIC

SUNDRY NOTICES AND REPORTS ON WELLS 03 2015

NM 55836

6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. NMNM13 1. Type of Well 8. Well Name and No. Lybrook H04-2208 01H Oil Well Gas Well Other 2. Name of Operator Encana Oil & Gas (USA) Inc. 9. API Well No. 30-045-35328 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area 3a. Address 370 17th Street, Suite 1700 Basin Mancos 720-876-3740 Denver, CO 80202 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)
SHL: 1980' FNL and 330' FEL Sec 4, T22N, R8W
BHL: 1994' FNL and 342' FWL Sec 4, T22N, R8W 11. Country or Parish, State San Juan County, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) ■ Water Shut-Off Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Other First Oil Production Casing Repair New Construction Recomplete ✓ Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Convert to Injection Plug Back Final Abandonment Notice Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Ready Date: 12/07/2014 Test Date: 12/13/2014 Hours Tested: 24hrs Test Production ---- Oil BBL: 214 Gas MCF: 869 Water BBL: 262 Oll Gravity: Unknown Gas Gravity: Unknown Production Method: Flowing Choke Size: 35/64" Tubg. Press Flwg. SI: 404 Csg. Press: 756 24 Hr. Rate -----Oil BBL: 214 Gas-MCF-869 Water BBL: 262 Gas/Oil Ratio: 4061 cuft/bbl RECEIVED FEB 1 2 2015 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Rosalie Thim Title Regulatory Analyst JAN 30 2015 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by ACCEPTED FOR RECORD Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would Office FEB - 6 2015 entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,