

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM 118133

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2
DEC 03 2014

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Encana Oil & Gas (USA) Inc.

3a. Address
370 17th Street, Suite 1700 Denver, CO 80202

3b. Phone No. (include area code)
(720) 876-5867

7. If Unit of CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
Escrito M32-2408 01H

9. API Well No.
30-045-35521

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 413' FSL and 60' FWL Section 32, T24N, R8W
RHL: 430' FSL and 405' FWL Section 31, T24N, R8W

10. Field and Pool or Exploratory Area
Basin Mancos Gas Pool

11. County or Parish, State
San Juan County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completions
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached sheet detailing completion operations occurring between 11/15/14 - 12/01/14.

OIL CONS. DIV DIST. 3

DEC 09 2014

ACCEPTED FOR RECORD

DEC 03 2014

FARMINGTON FIELD OFFICE
BY: William Tambekou

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Cristi Bauer

Title Operations Technician

Signature

Cristi Bauer

Date

12/02/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDA

Escrito M32-2408 01H
30-045-35521

11/15/14

- Stage # 1 perfs: 10,243'-10,493' 36 holes.

11/17/14

- Frac stage #1: Start 15% HCL (500 gals) @ 5 BPM @ 1,800#, 25# Linear 70% N2 Foamed Linear Gel, 1274 bbls Fresh H2O, 223,394#s of 20/40, 0#s of 16/30, N2 2,172,000 Mscf.
- Set CFP @ 10,201' cfp to seal off stage #1.
- Pull up and perf stage #2 as follows, 9910'-10,160', 36 holes.
- Frac stage #2: 25# Linear 70Q N2 Foamed Linear Gel, 1,442 bbls Fresh H2O, 275,286#s of 20/40, 25,048 #s of 16/30, N2 2,610,000 Mscf.
- Set CFP @ 9874' to seal off stage #2.
- Pull up and perf stage #3 as follows, 9577'-9830', 36 holes.
- Frac stage #3: 25# Linear 70Q N2 Foamed Linear Gel, 1412 bbls Fresh H2O, 272,340#s of 20/40, 24,338#s of 16/30, N2 265,300 Mscf.
- Set CFP @ 9535' to seal off stage #3.
- Pull up and perf stage #4 as follows, 9243'-9493', 36 holes.

11/18/14

- Frac stage #4: Start 20# Linear 70% N2 Foamed Linear Gel, 1,381.4 bbls Fresh H2O, 269,320#s of 20/40, 26,300#s of 16/30, N2 2,639,800 Mscf.
- Set CFP @ 9202' to seal off stage #4.
- Pull up and perf stage #5 as follows, 8910'-9160', 36 holes.
- Frac stage #5: 20# Linear 70Q N2 Foamed Linear Gel, 1,418 bbls Fresh H2O, 280,580#s of 20/40, 26,100#s of 16/30, N2 2,707,600 Mscf.
- Set CFP @ 8868' to seal off stage #5.
- Pull up and perf stage #6 as follows, 8,577'-8,827', 36 holes.
- Frac stage #6: 20# Linear 70Q N2 Foamed Linear Gel, 1410.5 bbls Fresh H2O, 265,580#s of 20/40, 27,547#s of 16/30, N2 2,639,600 Mscf.
- Set CFP @ 8535' to seal off stage #6.
- Pull up and perf stage #7 as follows, 8244'-8494', 36 holes.

11/19/14

- Frac stage #7: Start 20# Linear 70% N2 Foamed Linear Gel, 1,449 bbls Fresh H2O, 272,660#s of 20/40, 32,378#s of 16/30, N2 2,67,000 Mscf.
- Set CFP @ 8202' cfp to seal off stage #7.
- Pull up and perf stage #8 as follows, 7,910'-8,160', 36 holes.
- Frac stage #8: 20# Linear 70Q N2 Foamed Linear Gel, 1,382 bbls Fresh H2O, 268,600#s of 20/40, 32,378#s of 16/30, N2 2,635,000 Mscf.
- Set CFP @ 7869' to seal off stage #8.
- Pull up and perf stage #9 as follows, 7,577'-7,827', 36 holes.
- Frac stage #9: 20# Linear 70Q N2 Foamed Linear Gel, 1365 bbls Fresh H2O, 271,020#s of 20/40, 24,430#s of 16/30, N2 2,635,000 Mscf.
- Set CFP @ 7536' to seal off stage #9.
- Pull up and perf stage #10 as follows, 7,244'-7,494', 36 holes.
- Frac stage #10: 20# Linear 70Q N2 Foamed Linear Gel, 1339 bbls Fresh H2O, 270,760#s of 20/40, 24,430#s of 16/30, N2 2,654,000 Mscf.
- Set CFP @ 7202' to seal off stage #10.
- Pull up and perf stage #11 as follows, 6,922'-7,161', 36 holes.
- Frac stage #11: 20# Linear 70Q N2 Foamed Linear Gel, 1412 bbls Fresh H2O, 268,840#s of 20/40, 24,430#s of 16/30, N2 2,597,000 Mscf.
- Set CFP @ 6880' to seal off stage #11.
- Pull up and perf stage #12 as follows, 6,572'-6,838', 36 holes.

11/20/14

- Frac stage #12: Start 20# Linear 70% N2 Foamed Linear Gel, 1,365 bbls Fresh H2O, 271,840#s of 20/40, 26,300#s of 16/30, N2 2,615,600 Mscf.
- Set CFP @ 6534' to seal off stage #12.
- Pull up and perf stage #13 as follows, 6,244'-6,492', 36 holes.
- Frac stage #13: 20# Linear 70Q N2 Foamed Linear Gel, 1,333 bbls Fresh H2O, 266,680#s of 20/40, 24,320#s of 16/30, N2 2,651,900 Mscf.
- Set CFP @ 6203' to seal off stage #13.
- Pull up and perf stage #14 as follows, 5,911'-6,161', 36 holes.
- Frac stage #14: 20# Linear 70Q N2 Foamed Linear Gel, 1344.7 bbls Fresh H2O, 274,940#s of 20/40, 24,320#s of 16/30, N2 2,738,100 Mscf.
- Set kill plug @ 5000'.

11/29/14

- Mill out kill plug @5000', mill out CFP @ 6203', 6534', 6880'.

11/30/14

- Mill out CFP @, 7202', 7536', 7869', 8202', 8535', 8868', 9202', 9535', 9874', 10,201'.

12/01/14

- Tubing Set, 2.875" 6.4# J55, @ 5646'.