District 1 1625 N. French Dr., Hobbs, NM 88240 District II			State of New Mexico Energy, Minerals & Natural Resources						Form C-104 Revised August 1, 2011	
811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410			Oil Conservation Division					L	ropriate District Office	
District IV 220 S. St. Francis Dr., Santa F	e, NM 875	505		Santa Fe, NI					AMENDED REPORT	
		EST FO			AND AUTHO	RIZATIO	TO T	[RANS]	PORT	
<sup>1</sup> <b>Operator name and Add</b> Encana Oil & Gas (USA) Inc.						<sup>2</sup> OGRID Number 282327				
370 17 <sup>th</sup> Street, Suite 1700 Denver, Colorado 80202	DEC $0$ 3 2014 <sup>3</sup> Reaso					on for Filing Code/ Effective Date				
<sup>4</sup> API Number	Name	New Well / 11-30-					6 Pool Code			
30-045-35521 Basin Mancos Ga								97232		
<sup>7</sup> Property Code 313135	ie D8					<sup>9</sup> Well Number				
II. <sup>10</sup> Surface Loca	Escrito M32-2408 01H									
Ul or lot no. Section To M 32	wnship 24N	Range 8W	Lot Idn	Feet from the 414'	North/South Line South	Feet from the 60'		West line Vest	County San Juan	
<sup>11</sup> Bottom Hole					N (1/0 (1))		Tr. 40		Contra	
	24N	Range 8W	Lot Idn 4	Feet from the 430'	North/South line South	Feet from the 405' C-129 Effective	V	West line Vest	County San Juan	
<sup>12</sup> Lse Code NMNM 118133 <sup>13</sup> Producing Method Code		Date		<sup>13</sup> C-129 Pern	<sup>15</sup> C-129 Permit Number		e Date	<sup>17</sup> C-129 Expiration Date		
III. Oil and Gas Tr	anspor	12/13. ters	/2014							
<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name <sup>20</sup> O/G/W and Address						<sup>20</sup> O/G/W			
248440	Western Refining Company, LP O									
	6500 Townbridge Drive, El Paso, TX 79905									
272091	- NGL Crude Logistics LLC O								Ο	
	DENIED G									
151618				ノヒド					G	
		_								
IV. Well Completion	n Data	L								
<sup>21</sup> Spud Date 2 10/07/2014	<b>Ready  </b> 11/30/20	Date )14		<sup>23</sup> TD 10,520'	<sup>24</sup> PBTD N/A	5911'-10	rforations <sup>26</sup> DHC, MC   1'-10,493' N/A		N/A	
<sup>27</sup> Hole Size	28 Casing		& Tubing Size		<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement			
12.25"		9.625" 36# J55 LTC			512'		247 sks			
8.75" 7"			26# J55 LTC		, 5396'		538 sks Lead 374 sks Tail			
6.125"		4.5" 11.6# SB80 LTC			TOL: 5506' 5806' – 10,520'		300 sks			
		2.87	5" 6.5# J5	55	5646'	_				
		Data wil	l be prov	ided on First P	roduction Report					
V. Well Test Data										
	Test is Delive			fest Date	<sup>34</sup> Test Leng	th 35 ]	bg. Pres	sure	<sup>36</sup> Csg. Pressure	

$^{2}$ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and	OIL CONSERVATION DIVISION					
complete to the best of my knowledge and belief. Signature: CRichi BAUTK	Approved by:					
Printed name: Cristí Bauer						
Fitle: Dperations Technician	Approval Date: BY: Amy H Vorman					
E-mail Address: Cristi.Bauer@encana.com	DATE: 12.10/14 (505) 334-6178 Ext. 113					
Date: 12/04/14 Phone: 720-876-5867						
(						

\* Report 4112" pressure Test Review-Rule 19.15.16.10.I