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OIL CONS. DIV DIST. 3

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DEC 23 2014

JAN 14 2015
FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Location Field Office
Bureau of Land Management
Lease Serial No.
NMINM048989A

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr.,		N/A	
Other: _____		7. Unit or CA Agreement Name and No.	
2. Name of Operator Encana Oil & Gas (USA) Inc.		N/A	
3. Address 370 17th Street, Suite 1700 Denver, CO 80202		8. Lease Name and Well No. Lybrook O35-2308 02H	
3a. Phone No. (include area code) 720-876-5867		9. API Well No. 30-045-35524 -0051	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 255' FSL AND 1367' FEL, SECTION 35, T23N, R8W At top prod. interval reported below 348' FNL AND 366' FEL, SECTION 2, T22N, R8W At total depth 351' FSL AND 346' FEL, SECTION 2, T22N, R8W		10. Field and Pool or Exploratory Alamito-Gallup	
		11. Sec., T., R., M., on Block and Survey or Area SECTION 35, T23N, R8W	
		12. County or Parish San Juan	13. State NM
14. Date Spudded 10/15/2014	15. Date T.D. Reached 10/23/2014	16. Date Completed 12/19/2014 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.	
17. Elevations (DF, RKB, RT, GL)* 6860'			
18. Total Depth: MD 10,400' TVD 4816'		19. Plug Back T.D.: MD n/a TVD n/a	
20. Depth Bridge Plug Set: MD 5670' TVD 5670'			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) None		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)	

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25"	9.625"/J55	36#	Surface	510'	n/a	207 Type III	43	Surface	n/a
8.75"	7"/J55	26#	Surface	4576'	n/a	406 PremLite	154	Surface	n/a
"	"	"	"	"	"	317 Type III	78	Surface	n/a
6.125"	4.5"/SB80	11.6#	4462'	10,400'	n/a	330 PremLiteHS	155	Surface	n/a

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2.875"/J55	5560'	Seat Nipple 4422'							
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Gallup	5750'	10,400'	5750' - 10,361'	0.44	504	Open			
B)									
C)									
D)									

27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval	Amount and Type of Material								
5750' - 10,361'	Please see Completions Sundry dated 12/22/2014								

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

FARMINGTON FIELD OFFICE
BY: William Tambekou

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ACCEPTED FOR RECORD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

FLARED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Ojo Alamo 597, Kirtland Shale 806, Fruitland Coal 1116, Pictured Cliffs 1278, Lewis Shale 1374, Cliffhouse Sandstone 1993, Menefee 2723, Point Lookout 3656, Mancos Shale 3803, Mancos Silt 4315, Gallup 4,584

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
San Jose Nacimiento Fn.	surface 0	0 597	Water, Gas Water, Gas	San Jose Nacimiento Fn.	surface 0
Ojo Alamo Kirtland Shale	597 806	806 1,116	Water, Gas Water, Gas	Ojo Alamo Kirtland Shale	597 806
Fruitland Coal Pictured Cliffs	1,116 1,278	1,278 1,374	Water, Gas Oil, Gas	Fruitland Coal Pictured Cliffs	1,116 1,278
Lewis Shale Cliffhouse Sandstone	1,374 1,993	1,993 2,723	Oil, Gas Oil, Gas	Lewis Shale Cliffhouse Sandstone	1,374 1,993
Menefee Point Lookout	2,723 3,656	3,656 3,803	Oil, Gas Oil, Gas	Menefee Point Lookout	2,723 3,656
Mancos Shale Mancos Silt	3,803 4,315	4,315 4,584	Oil, Gas Oil, Gas	Mancos Shale Mancos Silt	3,803 4,315
Gallup Base Gallup	4,584 4,920	4,920	Oil, Gas Oil, Gas	Gallup Base Gallup	4,584 4,920

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Cristi BauerTitle Operations Technician

Signature

Cristi Bauer

Date

12/22/14

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

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