

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

DEC 12 2014 SUBMIT IN TRIPLICATE - Other instructions on page 2.		5. Lease Serial No. NM 048989A
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Encana Oil & Gas (USA) Inc.		7. If Unit of CA/Agreement, Name and/or No. Pending
3a. Address 370 17th Street, Suite 1700 Denver, CO 80202		8. Well Name and No. Lybrook M35-2308 02H
3b. Phone No. (include area code) 720-876-5867		9. API Well No. 30-045-35527
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 344' FSL and 1329' FWL Sec 35, T23N, R8W BHL: 345' FSL and 2246' FWL Sec 2, T22N, R8W		10. Field and Pool or Exploratory Area Amamito-Gallup
		11. Country or Parish, State San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Completions
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached sheet detailing completion operations occurring between 11/09/14 - 12/10/14.

OIL CONS. DIV DIST. 3

DEC 18 2014

ACCEPTED FOR RECORD

DEC 16 2014

FARMINGTON FIELD OFFICE

BY: *William Tambekou*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Cristi Bauer	Title Operations Technician
Signature <i>Cristi Bauer</i>	Date 12/11/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDA

Lybrook M35-2308 02H
API: 30-045-35527

11/09/14

- Set CFP @ 10,076'.
- Perfed @ 9798'-10,068', 36 holes.

11/22/14

- Frac stage #1: 20# 30% N2 Foamed XL Gel, 1,918 bbls Fresh H2O, 272,840#s of 20/40, 26,691#s of 16/30, N2 238,000 scf.
- Perf stage #2 as follows, 9439'-9708', 36 holes.
- Drop 50 bio-balls to seal off stage #1.
- Frac stage #2: 20# 30% N2 Foamed XL Gel, 1852 bbls Fresh H2O, 274,460#s of 20/40, 31,461 #s of 16/30, N2 292,000 scf.
- Set cfp @ 9,396 ' to seal off stage #2.
- Perf stage #3 as follows, 9074'-9354', 36 holes.

11/23/14

- Frac stage #3: 20# 30% N2 Foamed XL Gel, 1817 bbls Fresh H2O, 282,900#s of 20/40, 26,941#s of 16/30, N2 241,600 scf.
- Perf stage #4 as follows, 8719'-8989', 36 holes.
- Drop 50 bio-balls to seal off stage #3.
- Frac stage #4: 20# 30% N2 Foamed XL Gel, 1800 bbls Fresh H2O, 276,820#s of 20/40, 23,614 #s of 16/30, N2 231,900 scf.
- Set cfp @ 8,675 ' to seal off stage #6.
- Perf stage #5 as follows, 8370'-8630', 36 holes.
- Frac stage #5: 20# 30% N2 Foamed XL Gel, 1680 bbls Fresh H2O, 270,900#s of 20/40, 26,374#s of 16/30, N2 222,300 scf.
- Perf stage #6 as follows, 7998'-8280', 36 holes.

11/24/14

- Drop 50 bio-balls to seal off stage #5.
- Frac stage #6: 20# 30% N2 Foamed XL Gel, 1845 bbls Fresh H2O, 276,380#s of 20/40, 36,934 #s of 16/30, N2 283,200 scf.
- Set cfp @ 7,952' to seal off stage #6.
- Perf stage #7 as follows, 7,641'-7,910', 36 holes.
- Frac stage #7: 20# 30% N2 Foamed XL Gel, 1791 bbls Fresh H2O, 306,479#s of 20/40, 0#s of 16/30, N2 250,800 scf.
- Perf stage #8 as follows, 7,294'-7,551', 36 holes.

11/26/14

- Drop 50 bio-balls to seal off stage #7.
- Frac stage #8: 18# 30% N2 Foamed XL Gel, 1734 bbls Fresh H2O, 272,540 #s of 20/40, 22,939 #s of 16/30, N2 264,200 scf.
- Set cfp @ 7250 to seal off stage #8.
- Perf stage #9 as follows, 6921'-7191', 36 holes.
- Frac stage #9: 18# 30% N2 Foamed XL Gel, 2155 bbls Fresh H2O, 272,840#s of 20/40, 26,300#s of 16/30, N2 359,900 scf.
- Perf stage #10 as follows, 6568'-6832', 36 holes.
- Drop 50 bio-balls to seal off stage #9.
- Frac stage #10: 18# 30% N2 Foamed XL Gel, 1636 bbls Fresh H2O, 272,480 #s of 20/40, 16,609 #s of 16/30, N2 257,000 scf.
- Set cfp @ 6524', to seal off stage #10.

- Perf stage #11 as follows, 6200'-6462', 36 holes.
- Frac stage #11: 18# 30% N2 Foamed XL Gel, 1659 bbls Fresh H2O, 265,780 #s of 20/40, 25,276 #s of 16/30, N2 260,100 scf.
- Perf stage #12 as follows, 5843'-6112', 36 holes.

11/27/14

- Drop 50 bio-balls to seal off stage #11.
- Frac stage #12: 18# 30% N2 Foamed XL Gel, 1,754 bbls Fresh H2O, 269,680 #s of 20/40, 22,293 #s of 16/30, N2 258,500 scf.
- Set cfp @ 5798' to seal off stage #12.
- Perforate stage #13 as follows, 5498'-5753', 36 holes.
- Frac stage #13: 18# 30% N2 Foamed XL Gel, 1,762 bbls Fresh H2O, 270,960 #s of 20/40, 30,100 #s of 16/30, N2 256,600 scf.
- Set kill plug @ 5000'.

12/8/14

- Mill out Kill Plug @ 5000', mill out CFP @ 5798'.

12/9/14

- Mill out CFP @ 6524', 7250', 7952'.

12/10/14

- Mill out CFP @ 8675', 9396'.

Tubing details will be provided on subsequent sundry.