

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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DEC 12 2014

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other 1b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: _____						5. Lease Serial No. NM 048989A			
2. Name of Operator Encana Oil & Gas (USA) Inc.						6. If Indian, Allottee or Tribe Name N/A			
3. Address 370 17th Street, Suite 1700 Denver, CO 80202				3a. Phone No. (include area code) 720-876-5867		7. Unit or CA Agreement Name and No. N/A			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 344' FSL and 1329' FWL, Section 35, T23N, R8W At top prod. interval reported below 350' FNL and 2241' FWL, Section 2, T22N, R8W At total depth 345' FSL and 2246' FWL, Section 2, T22N, R8W						8. Lease Name and Well No. Lybrook M35-2308 02H			
14. Date Spudded 10/06/2014						15. Date T.D. Reached 10/15/2014			
16. Date Completed 12/10/2014 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.						9. API Well No. 30-045-35527 - 0051			
18. Total Depth: MD 10,128' TVD 4790'						19. Plug Back T.D.: MD n/a TVD n/a			
20. Depth Bridge Plug Set: MD 5000' TVD 5000'						17. Elevations (DF, RKB, RT, GL)* 6879'			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) None						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25"	9.625"/J55	36#	Surface	518'	n/a	247 Type III	51	Surface	N/A
8.75"	7"/J55	26#	Surface	5031'	n/a	460 PremLite	174	Surface	N/A
"	"	"	"	"	"	356 Type III	87	Surface	N/A
6.125"	4.5"/SB80	11.6#	4890'	10,127	n/a	305 PremLiteHS	143	Surface	N/A
24. Tubing Record Tubing details will be provided on Tubing Sundry									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
25. Producing Intervals									
Formation		Top	Bottom	Perforation Record		Size	No. Holes	Perf. Status	
A) Gallup		5483'	10,128'	5498' - 10,068'		0.44	468	Open	
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval			Amount and Type of Material						
5498' - 10,068'			Please see Completions Sundry dated 12/11/14						
28. Production - Interval A Production details will be provided on First Production Sundry									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

FARMINGTON FIELD OFFICE

BY: William Tambakan

NMOCD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

FLARED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Ojo Alamo 598', Kirtland Shale 789', Fruitland Coal 1,129', Pictured Cliffs 1,269', Lewis Shale 1,364', Cliffhouse Sandstone 2,007', Menefee 2,721', Point Lookout 3,656', Mancos Shale 3,800', Mancos Silt 4,317', Gallup 4,574'

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top	Meas. Depth
San Jose Nacimiento Fn.	surface 0	0 598'	Water, Gas Water, Gas	San Jose Nacimiento Fn.		
Ojo Alamo Kirtland Shale	598' 789'	789' 1,129'	Water, Gas Water, Gas	Ojo Alamo Kirtland Shale	598' 789'	
Fruitland Coal Pictured Cliffs	1,129' 1,269'	1,269' 1,364'	Water, Gas Oil, Gas	Fruitland Coal Pictured Cliffs	1,129' 1,269'	
Lewis Shale Cliffhouse Sandstone	1,364' 2,007'	2,007' 2,721'	Oil, Gas Oil, Gas	Lewis Shale Cliffhouse Sandstone	1,364' 2,007'	
Menefee Point Lookout	2,721' 3,656'	3,656' 3,800'	Oil, Gas Oil, Gas	Menefee Point Lookout	2,721' 3,656'	
Mancos Shale Mancos Silt	3,800' 4,317'	4,317' 4,574'	Oil, Gas Oil, Gas	Mancos Shale Mancos Silt	3,800' 4,317'	
Gallup Base Gallup	4,574' 4,952'	4,952'	Oil, Gas Oil, Gas	Gallup Base Gallup	4,574' 4,952'	

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Cristi BauerTitle Operations TechnicianSignature Cristi BAUERDate 12/11/14

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make in any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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