OIL CONS. DIV DIST. 3

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APR 1 3 2015

FORM APPROVED OMB No. 1004-0137

Expires: July 31, 2010

	WEL	L COMP	LETION OR	RECOM	PLETIC	ON REPO	RT AND	LOG	-	. Lease Serial N					
									rur est		SF-080				
la. Type of Well	<u></u>	Oil Well	X Gas Well		Dry	Other				i Indian, Allot	tee or Tribe Name	•			
b. Type of Comp	letion: X	New Well	Work Ov	er	Deepen	Plug F	Back	Diff. Re	esvr.,	Z Unit an CA A					
	(Other:						2	PR	7 2815	reement Name	and N	0.		
2. Name of Opera										3. Lease Name at	id Well No.				
		urlingtor	Resources	Oil & G	as Con	npany			1	Florance 2M					
3. Address					a. Phone	No. (include	area code)	Farn	ningto	Pr API Well No					
	Box 4289, Fai					(505)	326-97 9 £	<u>ureau</u>	of Lai	i Marvenne	nt 30-045-3	35566	-0061		
4. Location of We	ll (Report location		in accordance w NWSE), 153'						1	10. Field and Pool or Exploratory Basin Dakota					
At surface		Onico ți	WOL), 103	1 102.0	1000 1	Les 400-9			• }	11. Sec., T., R., M., on Block and					
		Unit F	P (SESE), 76	2' FSL 8	% 771' F	EL			, 1	Survey or Area					
									ļ		Sec. 21,				
At top prod. In	terval reported be		o (SESE), 76	P'ESL S	2. 774' E	: [2]			}	12. County or Pa	rrish]	13. State		
At total depth		Office	- (3636), 70	E FOLC	# 11 1 1	1-1-]	Sa	n Juan		New Mexico		
						te Completed		/15 G		17. Elevations (DF, RKB, RT, GL)*					
1/2	0/2015	1	2/20/201	5		D&A	X Read	y to Pro	d.		5954' GL /	5971	KB		
18. Total Depth:			l l	ug Back T.I					D. Depth I	Bridge Plug Set:	MD				
7396' MI		7251		MD - 73	85'	/ 72	240' TVD				TVD				
21. Type Electric	& Other Mechan	ical Logs Ru						22		vell cored?	X No	=	s (Submit analysis)		
			GR/CCL/CE	3L				Ì	Was	DST run?	X No		s (Submit report)		
									Direc	tional Survey?	No No	X Ye	s (Submit copy)		
23. Casing and L	iner Record (Repo	rt all strings	set in well)			Stage (Camantar	No.	of Sks. &	Slurry Vol.		- ,			
Hole Size	Size/Grade	Wt. (#/ft.) Top (MI	Ton (MD) Rottom (MD) -				of Cement		Cement to	p*	Amount Pulled			
	9-5/8" H-40	32.3#	0		229'	r	ı/a	1101	rem Lite	32	0		0		
8-3/4"	7'', J-55	23#	0		4008'		571		rem Lite		0		40		
6-1/4"	4-1/2", L-80	11.6#	0		7394'	<u> </u>	n/a	3021	Prem Lite	108	1400'				
				 -				 							
															
24. Tubing Reco															
Size 2-3/8"	Depth Set (MI 7268 '	D) Pac	ker Depth (MD)	Si	ze	Depth Set (N	4D) Pa	icker De	pth (MD)	Size	Depth Set (I	VID)	Packer Depth (MD)		
25. Producing Int					- 2	6. Perforati	on Record								
23.1100.00.00.00	Formation		Top	Bot		Pe	erforated In			Size	No. Holes	1	Perf. Status		
A)	Basin Dako	ta	7178	73	7336 7178 ' - 7336'					.28" 46			open		
B)				(see complettion detail report for more detail						<u> </u>		ļ			
C) D)						Tepor	L IOI IIIO	re ue	Lan	 		 			
27. Acid, Fractur	e, Treatment, Cer	nent Squeeze	e, etc.			Alm Alm				****					
	Depth Interval		Ţ						nd Type of						
	178' - 7336'		Acidize	ed - 10 bl	ols 15%	HCI; Frac	d w/939	bbis 7	U Q N2 i	roam w/60,00	4# 20/40 AZ s	and 8	2,148 mscf N2		
															
28. Production -)			,	1	Tau a		T						
Date First Produced	Test Date	1	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	/	Gas Gravity	Production		wing	•		
rioduced	}	1	Froduction	trace	39	trace	Con. A. 1		Clavity	1	110	, want i	•		
3/26/2015	3/30/2015]]	٠						<u> </u>						
Choke	Tbg. Press.	1	24 Hr.	Oil	Gas	Water	Gas/Oil		Well Sta	ntus					
Size 1/2"	Flwg. 348 #		Rate	BBL 2	мсғ 924	BBL 1	Ratio		1		SI				
1/4	340 #	369#		_	324	1 '	1				31				
28a. Production	- Interval B	!		L	·								···········		
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravit	у	Gas	Production	Method				
Produced	[Tested	Production	BBL	MCF	BBL	Corr. API		Gravity						
	}]	$\qquad \Longrightarrow \qquad$	[}		}			\					
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil		Well St	atus A	ED FOR PTO	⊘ ″ ()	·		
Size	Flwg.		Rate	BBL	MCF	BBL	Ratio								
	SI	{		1	}		1			1	1071 3				
	J		<u> </u>	1	I	I			_1		<u>: </u>				

28b. Production	- Interval C									
Date First	1			Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced		Tested	Production	BBL	MCF	BBL	Соп. АРІ	Gravity		
					<u> </u>				<u> </u>	·
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
3126	SI Rate BBL		BBL	IMICI	BBE	Rauo				
	<u></u>					_				
28c. Production Date First	- Interval D Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced	Tost Bato.	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity		
				[ļ	-	f		1	
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	1	
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio			
	SI				{	ĺ	[
9. Disposition	of Gas (Solid, 11	sed for fuel, v	ented, etc.)		L					
		, ,				se	old			
0. Summary of	Porous Zones (Include Aqui	fers):					31. Formati	on (Log) Markers	
•										
•	-	-	ontents thereof: d, time tool open				t,		•	
recoveries.	an imerval teste	u, cusmon use	a, uno toot open	, nowing and	a sour-nt bre	womes and				
				Γ						Тор
Formation Top Bottom			Bottom		Descrip	tions, Conte	nts, etc.	}	Name	Meas, Depth
							<u>-</u>	_		
Ojo Alam		518	1641	White, cr-gr ss						1518
Kirltand	1	642	2439	Gry sh interbedded w/tight, gry, fine-gr ss.				ļ		1642
Fruitland	1	440	2783	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.				r ss.		2440
Pictured Cli	1	784	2964	Ì		ry, fine grn, tig		-		2784
Lewis 2965 3528 Huerfanito Bentonite 3529 3809					w/ siltstone st waxy chalky b	=			2965 3529	
Theranto bei	intollite	(32)			Winto, V	waxy charky o	Cincinco	ł		332)
Chacra		810	4333	Gry fn grn silty, glauconitic sd stone w/ drk gry shale						3810
Mesa Vero	į.	1334	4621		0 07.		arb sh & coal	İ		4334
Menefee	• 4	1622	5069			-	arb sh & coal			4622
Point Look	out	5070	5419	Med-light g		r ss w/ freque of formation	ent sh breaks in lower	part		5070
Mancos	- 1	5420	6332	ĺ	D	ark gry carb s	sh.	[·	5420
0.11			5065	Lt. gry to br	n calc carb mi	icac gluac silt	s & very fine gry gry s	ss w/		6222
Gallup Greenhor		6333 7066	7065 7119	[reg. interbed s alc gry sh w/ t		[6333
Graneros	1	7120	7162	ļ			w/ pyrite incl.	[7120
Dakota		7163	7396	Lt to dark		sl calc sl sitty s cly Y shale b	ss w/ pyrite incl thin	sh		7163
Morrison	1	/103	7370	Interbe		•	& fine to coard grn ss			/105
	remarks (includ	e plugging pro	cedure):							t
				_					16 0000	
			This is a c	omming	led MV/E	oK well t	eing commi	ngled per Di	HC 3926 AZ.	
										•
33. Indicate wh	nich items have	been attached	by placing a chec	k in the appr	opriate box	es:				
Electrical	I/Mechanical Lo	ogs (1 full set 1	eq'd.)		Geol	logic Report	П	DST Report	Directional Surv	/ey
	lotice for plugg	•				Analysis	_	Other:	_	
									trophed instanction 1/2	
4. I hereby cer	rtiry that the for	egoing and att				as determi	neu from all availal		ttached instructions)*	•
Name ((please print)	-, ,	Pats	y Clugst	on	/	Title	S	taff Regulatory Technic	cian
Signati	ura		Atre	(//	" at	_	Date		4/2/2015	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

									f-					
	WEL	L COMPL	ETION OR	RECOM	IPLETION	I REPO	RT AND	LOG	R	Lease Serial No.	SF-080	1244		
		0.3.00.00	T. 1			i lou								
la. Type of Well	اعط	Oil Well	X Gas Well		Dry	Other			ſ	5. If Indian, Allottee	or Tribe Name	2		
b. Type of Comp	oletion: X	New Well	Work Ov	er	Deepen	Plug I	Back	Diff. Re	esvr.	2 0 7 2015				
									ļ	7. Unit or CA'Agre	ement Name	and No.		
		Other:				·								
Name of Opera								F	All Min L	8. Lease Name and				
	В	urlington	Resources					Bure	المراجعة	ton Field Offic	_e Floranc	e 2M		
3. Address				[3a. Phone No					TON Field Offic	nent	•		
PO	Box 4289, Fai	mington,	NM 87499				<u>326-9700</u>)			30-045-3	35566-01	002	
 Location of We 	ell (Report location								j		. Di-protection			
		Unit J (N	IWSE), 1531	ı' FSL &	1330' FE	L,			ļ		<u>Blanco Me</u>	saverde		
At surface						_			ì	11. Sec., T., R., M.				
		Unit P	(SESE), 76	2' FSL 8	\$ 771' FE	<u>L.</u>			ļ	Survey or Are		Teas: 1501	••	
At top prod. Interval reported below 12. County or Parish 13. State														
At top prod. In	iterval reported be		ĺ	12. County or Parish 13. State										
	3 771' FE	l			ì	0	lua.		8.7 :					
At total depth		115 5			116 10 1	0 1-4 1	2/26	/15 G	106	San		w Mexico		
14. Date Spudde	0/2015	15. Da	te T.D. Reached	œ	16. Date (-	X Read			17. Elevations (DF, RKB, RT, GL)* 5954' GL / 5971' KB				
	UIZUIU		2/20/201) & A	A Read					OSTI ND		
18. Total Depth:			19. Pl	ug Back T.	D.:	. 0.0			0. Depth l	Bridge Plug Set:	MD			
7396' M		7251'		MD - 73	85	1 12	240' TVD				TVD			
21. Type Electri	c & Other Mechar	ical Logs Ru	n (Submit copy o	of each)				[22	2. Was v	vell cored?	X No	Yes (Subr	nit analysis)	
			GR/CCL/CE	3 <i>L</i> _				1	Was	DST run?	X No	Yes (Subr	nit report)	
								1	Dire	ctional Survey?	===	X Yes (Subr	nit conv)	
22 Casing and I	iner Record (Repo	ert all etringe	set in well)								<u> </u>	1 63 (586)	in copy)	
23. Casing and L	mer Record (Rep	ni dii sirings	sei iii weiij			Stage (Cementer	No	of Sks. &	Slurry Vol.				
Hole Size	Size/Grade	Wt. (#/ft.)	Top (ME	Top (MD) Bottom (MD) Depth Type of Cent							Cement top	p* Ai	mount Pulled	
12-1/4"	9-5/8" H-40	32.3#	0	0 229'					Prem Lit		0		Ó	
8-3/4"	7'', J-55	23#	- 0		4008'	n/a 110 Prem L 2571 569 Prem L					0		40	
6-1/4"	4-1/2", L-80	11.6#	1 0		7394'		n/a		Prem Lit		1400'			
	, ==			_										
														
						 								
24. Tubing Reco	ord										L			
Size	Depth Set (M	D) Paci	ker Depth (MD)	Si	ze D	epth Set (N	MD) Pa	icker De	epth (MD)	Size	Depth Set (1	MD) Pack	cer Depth (MD)	
2-3/8"	7268'	·											· · · · · · · · · · · · · · · · · · ·	
25. Producing In	tervals				26.	Perforati	on Record							
	Formation		Тор		Bottom Perforated Interval					Size	No. Holes	Per	rf. Status	
A)	Pt Lookou	t	5078'		76		078' - 53			.34"	25		open	
B)	Menefee		4678'		5018' 4678' - 5018'					.34"	25		open	
B) C) D)	Cliffhouse	<u> </u>	4336'	46	20' 4336' - 4620'					.34"	25	(open	
D)			1							<u> </u>				
27. Acid, Fractu	re, Treatment, Cer	nent Squeeze	, etc.								· —			
	Depth Interval		 		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	<u> </u>			nd Type o		W 00140 A 22			
	5078' - 5376'									foam w/89,574				
	1678' - 5018' 1336' - 4620'									2 foam w/50,20 foam w/90,912				
	1330 - 4020		Acidized	I W/TO DE)IS 15% ITU	L, riac	u wiii	ומם	IU GINZ	10am W/90,912	# 20140 AZ S	and & 1,00	J/3 msct N2	
28. Production	Interval A													
Date First	Test Date	Hours	l'est	Oil	Gas	Water	Oil Gravity		Gas	Production M	fethod			
Produced	1 co Date			BBL	1 1	BBL	Corr. API	,	Gravity	1		wing		
Todacca		i esteu		trace	3	frace	Journ All		Gravity	}	110	9		
3/26/2015	3/30/2015	'					j		}					
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil		Well St	atus				
Size	Flwg.	, ,	Rate	BBL	1 1	BBL	Ratio		}					
1/2"	348 #	369 #		trace	80	3	1)		SI			
***		"			"	•	1		1		٠.			
28a. Production	- Interval B	<u></u>		L										
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravit	У	Gas	Production M	fethod			
Produced	1	1 1	Production	BBL		BBL	Corr. API		Gravity Production Method					
**	1			ĺ	1 1		1			ſ				
	Ì	1		i	1 1		1		Į.	1				
				,	} }									
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil		.Well St	atus LD FOR R	ECCRD			
Choke Size	Tbg. Press. Flwg.			Oil BBL	1 1	Water BBL	Gas/Oil Ratio							
	1 -		24 Нг.	4	1 1		1			atus ED FOR R OR 0 7 20				

^{*(}See instructions and spaces for additional data on page 2)

Choke Tbg. I	Test	Test Production	Oil , BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Size Flwg. SI	Press. Csg. Press		Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
28c. Production - Inter	val D								
Date First Test I Produced			Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Tbg. 1 Size Flwg. SI	Press. Csg.	,	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	,	
29. Disposition of Gas	(Solid, used for fi	el, vented, etc.)			s	old			
30. Summary of Porou	s Zones (Include A	Aquifers):					31. Format	ion (Log) Markers	
							1		
Formation	Тор	Bottom		Descrip	ptions, Conte	ents, etc.		Name	
	<u> </u>	ļ						Name	Meas
Formation Ojo Alamo Kirltand	Top 1518 1642	Bottom 1641 2439		<u> </u>	White, cr-gr s			Name	
Ojo Alamo	1518	1641	1	Gry sh interbo	White, cr-gr s	is .	r ss.	Name	Meas
Ojo Alamo Kirltand Fruitland Pictured Cliffs	1518 1642 2440 2784	1641 2439 2783 2964	1	Gry sh interbo carb sh, coal, Bn-C	White, cr-gr s edded w/tight, grn silts, light Gry, fine grn, ti	gry, fine-gr ss. t-med gry, tight, fine gright ss.	r ss.	Name	Meas 1: 1: 2: 2: 2:
Ojo Alamo Kirltand Fruitland	1518 1642 2440	1641 2439 2783	1	Gry sh interbo carb sh, coal, Bn-C Shale	White, cr-gr s edded w/tight, grn silts, light	ss gry, fine-gr ss. med gry, tight, fine gr ight ss. tingers	r ss.	Name	Meas 1 1 2 2 2
Ojo Alamo Kirltand Fruitland Pictured Cliffs Lewis Huerfanito Bentonite	1518 1642 2440 2784 2965 3529	1641 2439 2783 2964 3528 3809	Dk gry-gry	Gry sh interbo carb sh, coal, Bn-C Shale White,	White, cr-gr s edded w/tight, grn silts, light Gry, fine grn, ti e w/ siltstone s waxy chalky b	gry, fine-gr ss. -med gry, tight, fine gr ight ss. tingers pentonite	r ss.	Name	Meas 1 1 2 2 2 3
Ojo Alamo Kirltand Fruitland Pictured Cliffs Lewis	1518 1642 2440 2784 2965	1641 2439 2783 2964 3528	Dk gry-gry	Gry sh interbo carb sh, coal, Bn-C Shale White,	White, cr-gr s edded w/tight, grn silts, light Gry, fine grn, ti e w/ siltstone s waxy chalky b	ss gry, fine-gr ss. med gry, tight, fine gr ight ss. tingers	r ss.	Name	Meas 1 1 2 2 2 3 3
Ojo Alamo Kirltand Fruitland Pictured Cliffs Lewis Huerfanito Bentonite	1518 1642 2440 2784 2965 3529	1641 2439 2783 2964 3528 3809	Dk gry-gry	Gry sh interbo carb sh, coal, Bn-C Shale White, in grn silty, gla Light gry, m	White, cr-gr s edded w/tight, grn silts, light Gry, fine grn, ti e w/ siltstone s waxy chalky b	gry, fine-gr ss. e-med gry, tight, fine gr ight ss. tingers pentonite one w/ drk gry shale carb sh & coal	r ss.	Name	Meas 1 1 2
Ojo Alamo Kirltand Fruitland Pictured Cliffs Lewis Huerfanito Bentonite Chacra Mesa Verde	1518 1642 2440 2784 2965 3529 3810 4334	1641 2439 2783 2964 3528 3809 4333 4621	Dk gry-gry	Gry sh interbo carb sh, coal, Bn-C Shale White, in grn silty, gla Light gry, m	White, cr-gr s edded w/tight, grn silts, light Gry, fine grn, ti e w/ siltstone s waxy chalky b auconitic sd ste ned-fine gr ss, o ry, fine gr ss, o	gry, fine-gr ss. e-med gry, tight, fine gr ight ss. tingers bentonite one w/ drk gry shale carb sh & coal carb sh & coal ent sh breaks in lower		Name	Meas 1 1 2 2 2 3 3 4
Ojo Alamo Kirltand Fruitland Pictured Cliffs Lewis Huerfanito Bentonite Chacra Mesa Verde Menefee	1518 1642 2440 2784 2965 3529 3810 4334 4622	1641 2439 2783 2964 3528 3809 4333 4621 5069	Dk gry-gry Gry t	Gry sh interbo carb sh, coal, Bn-C Shale White, in grn silty, gla Light gry, m Med-dark g gry, very fine	White, cr-gr s edded w/tight, grn silts, light Gry, fine grn, ti e w/ siltstone s waxy chalky b auconitic sd sta ned-fine gr ss, o gr ss w/ freque of formation Dark gry carb :	gry, fine-gr ss. e-med gry, tight, fine gr ight ss. tingers bentonite one w/ drk gry shale carb sh & coal carb sh & coal ent sh breaks in lower in sh.	part	Name	Meas 1 1 2 2 2 3 3 4 4
Ojo Alamo Kirltand Fruitland Pictured Cliffs Lewis Huerfanito Bentonite Chacra Mesa Verde Menefee	1518 1642 2440 2784 2965 3529 3810 4334 4622	1641 2439 2783 2964 3528 3809 4333 4621 5069	Dk gry-gry Gry t	Gry sh interbo carb sh, coal, Bn-C Shale White, in grn silty, gla Light gry, m Med-dark g gry, very fine	White, cr-gr s edded w/tight, grn silts, light Gry, fine grn, ti e w/ siltstone s waxy chalky b auconitic sd sta ned-fine gr ss, o gr ss w/ freque of formation Dark gry carb :	gry, fine-gr ss. e-med gry, tight, fine gr ight ss. tingers bentonite one w/ drk gry shale carb sh & coal carb sh & coal ent sh breaks in lower parts. ss. ss. very fine gry gry s	part	Name	Meas 1 1 2 2 2 3 3 4 4
Ojo Alamo Kirltand Fruitland Pictured Cliffs Lewis Huerfanito Bentonite Chacra Mesa Verde Menefee Point Lookout Mancos	1518 1642 2440 2784 2965 3529 3810 4334 4622 5070 5420	1641 2439 2783 2964 3528 3809 4333 4621 5069 5419 6332	Dk gry-gry Gry t	Gry sh interbo carb sh, coal, Bn-C Shale White, in grn silty, gla Light gry, m Med-dark g gry, very fine	White, cr-gr s edded w/tight, grn silts, light Gry, fine grn, ti e w/ siltstone s waxy chalky b auconitic sd sto ned-fine gr ss, o gr ss w/ freque of formation Dark gry carb	gry, fine-gr ss. e-med gry, tight, fine gr ight ss. tingers bentonite one w/ drk gry shale carb sh & coal carb sh & coal ent sh breaks in lower pl ss. ss. ss. very fine gry gry s ssh.	part	Name	Meas 1 1 2 2 2 3 3 4 4 4 5
Ojo Alamo Kirltand Fruitland Pictured Cliffs Lewis Huerfanito Bentonite Chacra Mesa Verde Menefee Point Lookout Mancos Gallup	1518 1642 2440 2784 2965 3529 3810 4334 4622 5070 5420	1641 2439 2783 2964 3528 3809 4333 4621 5069 5419 6332	Dk gry-gry Gry t Med-light Lt, gry to t	Gry sh interbot carb sh, coal, Bn-C Shale White, in grn silty, gla Light gry, m Med-dark g gry, very fine orn calc carb n i Highly Dk gry shale k gry foss car	White, cr-gr s edded w/tight, grn silts, light Gry, fine grn, ti e w/ siltstone s waxy chalky b auconitic sd ste hed-fine gr ss, o gr ss w/ freque of formation Dark gry carb: nicac gluac silt irreg, interbed calc gry sh w/ e, fossil & carb	gry, fine-gr ss. gry, fine-gr ss. e-med gry, tight, fine gr ight ss. tingers pentonite one w/ drk gry shale carb sh & coal earb sh & coal ent sh breaks in lower p ss. ss. thin Imst. b w/ pyrite incl. y ss w/ pyrite incl.	part s w/	Name	Meas 1 1 2 2 2 3 3 4 4 4 6 6
Ojo Alamo Kirltand Fruitland Pictured Cliffs Lewis Huerfanito Bentonite Chacra Mesa Verde Menefee	1518 1642 2440 2784 2965 3529 3810 4334 4622	1641 2439 2783 2964 3528 3809 4333 4621 5069	Dk gry-gry	Gry sh interbo carb sh, coal, Bn-C Shale White, in grn silty, gla Light gry, m	White, cr-gr s edded w/tight, grn silts, light Gry, fine grn, ti e w/ siltstone s waxy chalky b auconitic sd sta ned-fine gr ss, o gr ss w/ freque	gry, fine-gr ss. e-med gry, tight, fine gr ight ss. tingers bentonite one w/ drk gry shale carb sh & coal carb sh & coal ent sh breaks in lower		Name	M

This is a commir	ngled MV/DK well bein	g commingled per Dh	HC 3926 AZ.	
33. Indicate which items have been attached by placing a check in the a	ppropriate boxes:			
Electrical/Mechanical Logs (1 full set req'd.)	Geologic Report	DST Report	Directional Survey	
Sundry Notice for plugging and cement verification	Core Analysis	Other:	·	
34. I hereby certify that the foregoing and attached information is comp	plete and correct as determined f	rom all available records (see at	tached instructions)*	=
Name (please print) Patsy Clug	<u>jston</u>	TitleS	taff Regulatory Technician	
Signature Fatsy Ca	luga	Date	4/2/2015	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it	t a crime for any person knowing	ely and willfully to make to any	department or agency of the United States any	_
false, fictinous or fraudulchit statements on representations as to any ma				
(Continued on page 3)	44 44 44	- · · · · · · · · · · · · · · · · · · ·	(Form 3160-4, page	2)