Form 3160-4 (August 2007)												
			UN DEPARTMI BUREAU OF		THE IN						FORM APPROV OMB No. 1004-0 Expires: July 31, 2	137
	WEL	L COMP	LETION OR	RECON	IPLETIO	N REPO	ORT AND	LOG	5. L	ease Serial No.	SF-080244	1
1a. Type of Well		Oil Well	X Gas Well		Dry	Othe	r		6. I	f Indian, Allotte	e or Tribe Name	• ••••••••••••••••••••••••••••••••••••
b. Type of Com	pletion: X	New Well	Work Ov		Deepen	Plug	Back	Diff. Resv	· · · · · · · · · · · · · · · · · · ·			·
	I	Other:							17. U	Jnit or CA Agr	eement Name and	No.
2. Name of Opera		urlingto	n Resources	; Oil & G	as Com	pany			8. L	ease Name and	Well No. Florance 2	M
3. Address	Box 4289, Fa	rmington	NM 87499		3a. Phone N		e area code) 326-9700)	9. A	API Well No.	30-045-3556	56
4. Location of We	ell (Report locatio	on clearly an	d in accordance w NWSE), 153			its)*	010 7 100		10.	Field and Pool	and the second	······
At surface			••			-			11.	Sec., T., R., M	L, on Block and	7.La
		Unit	P (SESE), 76	52' FSL 8	8 771' FI	EL			,	Survey or Are	a Sec. 21, T30	N. R9W
At top prod. I	nterval reported be								12.	County or Par		13. State
At total depth		Unit	P (SESE), 76	52' FSL 8	& 771' FI	EL				San	Juan	New Mexico
14. Date Spudde	d	15. D	ate T.D. Reached		16. Date	Complete		/15 GR	S 17.	Elevations (D	F, RKB, RT, GL)*	
	0/2015		2/20/201			D&A	X Read	y to Prod.			5954' GL / 597	1' KB
 Total Depth: 7396' M 	D /	7251'		lug Back T. MD - 73		/ 7	240' TVD		Depth Brid	ge Plug Set:	MD TVD	
21. Type Electri	c & Other Mecha	nical Logs R						22.	Was well	cored?		(Submit analysis)
			GR/CCL/CI	BL					Was DS7			Yes (Submit report)
23 Casing and I	iner Record (Rep	ort all string	s set in well)						Direction	al Survey?	No X Y	Yes (Submit copy)
Hole Size	Size/Grade	Wt. (#/fi			ottom (MD)	Stage	Cementer	No. of	1	Shurry Vol.	Cement top*	Amount Pulled
12-1/4"	9-5/8" H-40	· ·			229'		Depth n/a	Type of 110 Pre		(BBL) 32		
8-3/4"	7'', J-55	23#	0		4008'	2	2571	569 Pre	em Lite	209	0	40
6-1/4"	4-1/2", L-80	11.6#	#0_		7394'	_	n/a	302 Pre	em Lite	108	1400'	<u> </u>
24. Tubing Reco	<u></u>	<u> </u>	l			<u> </u>		<u> </u>		<u> </u>	<u> </u>	<u> </u>
Size 2-3/8"	Depth Set (M 7268'	ID) Pa	cker Depth (MD)	Si	ize]	Depth Set (MD) Pa	acker Deptl	n (MD)	Size	Depth Set (MD)	Packer Depth (MD)
25. Producing In	tervals	!	· · · · · · · · · · · · · · · · · · ·		26		tion Record		×			
A)	Formation Basin Dake	ota			tom		Perforated In 7178 ' - 7			Size .28"	No. Holes	Perf. Status Open
B)						(see d	compleiti	ion deta				
C) D)						repo	rt for mo	re deta				
the second se	ire, Treatment, Ce	ment Squeez	ze, etc.									
······································	Depth Interval 7178' - 7336'	· <u> </u>	Acidiz	ed - 10 b	bls 15% H	ICI; Frad			Type of Ma Q N2 foa		# 20/40 AZ sand	& 2,148 mscf N2
28. Production	- Interval A]									
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	· · ·	Gas	Production 1		· · ·
Produced		Tested	Production	BBL trace	MCF 39	BBL trace	Corr. API	ſ	Gravity		flowir	ıg
3/26/2015				ļ	ļ	<u> </u>						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	ľ	Well Status			
1/2"	348 #		(The second	2	924	1		ł			SI	
28a. Production			·····	·	.l,	·····	-1 ~	ł				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravit	· .	Gas Gravity	Production 1		
Toddeed		1 Colcu						ľ	ity		CONS. DIV	DIST. 3
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil		Well Status			
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio	4			APR 07 2	כוע
	SI					1						

*(See instructions and spaces for additional data on page 2)

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Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method
Produced	ļ	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	
		1							
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	<u></u>
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio		
	SI	ļ							
28c. Producti	on - Interval D	<u>l</u>		<u> </u>	<u>l</u>				
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method
Produced	}	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio	1	
	SI								

sold

31. Formation (Log) Markers

30. Summary of Porous Zones (Include Aquifers):

- -

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Тор	Bottom	Descriptions, Contents, etc.	Name	Тор
ronmation	тор	Bottom	Descriptions, contents, etc.	ivanic	Meas. Depth
Ojo Alamo	1518	1641	White, cr-gr ss		1518
Kirltand	1642	2439	Gry sh interbedded w/tight, gry, fine-gr ss.		1642
Fruitland	2440	2783	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.		2440
Pictured Cliffs	2784	2964	Bn-Gry, fine grn, tight ss.	_	2784
Lewis	2965	3528	Shale w/ siltstone stingers]	2965
Huerfanito Bentonite	3529	3809	White, waxy chalky bentonite		3529
Chacra	3810	4333	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	-	3810
Mesa Verde	4334	4621	Light gry, med-fine gr ss, carb sh & coal		4334
Menefee	4622	5069	Med-dark gry, fine gr ss, carb sh & coal		4622
]	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part	· ·	
Point Lookout	5070	5419	of formation		5070
Mancos	5420	6332	Dark gry carb sh.		5420
			Lt. gry to brn calc carb micac gluac silts & very fine gry gry ss w/		
Gallup	6333	7065	irreg, interbed sh.		6333
Greenhorn	7066	7119	Highly cale gry sh w/ thin Imst.	1	7066
Graneros	7120	7162	Dk gry shale, fossil & carb w/ pyrite incl.		7120
. Dakota	7163	7396	Lt to dark gry foss carb sl calc sl sitty ss w/ pyrite incl thin sh bands cly Y shale breaks		7163
Morrison			Interbed grn, brn & red waxy sh & fine to coard grn ss		

32. Additional remarks (include plugging procedure):

This is a commingled MV/DK well being commingled per DHC 3926 AZ.

lectrical/Mechanical Logs (1 full	l set req'd.)	Geologic Report	DST Report	Directional Survey
undry Notice for plugging and co	ement verification	Core Analysis	Other:	
reby certify that the foregoing ar	nd attached information is con	mplete and correct as determined fr	om all available records (see att	ached instructions)*
Name (please print)	Patsy Clu	ugston	TitleSt	aff Regulatory Technician

Form 3160-4 (August 2007)									1					
			UI DEPARTM BUREAU O	ENT C		INTERIC					X	FORM APPI OMB No. 10 Expires: July	04-01	137
	WEL	L COMP	LETION OF	RECO	OMPLET	ION REP	ORT AND	LO	G	5. Lea	ise Serial No.	SF-080)244	
1a. Type of Well		Oil Well	X Gas We	11	Dry	Oth	ner			6. If I	ndian, Allotte	ee or Tribe Name		
b. Type of Comp	oletion: X	New Well	Work C	ver	Deepen	Plu Plu	ig Back	Diff.	Resvr.,	7 11-	it			N -
	(Other:								7. Ur	nt of CA Agr	reement Name	and I	NO.
2. Name of Opera							<u></u>			8. Le:	ase Name and			
3. Address	B	urlingto	n Resource	s Oil 8			de area code)			0 40	'I Well No.	Floranc	e 21	<u>N</u>
PO	Box 4289, Fa					(505	5) 326-9700)		9. AI	1 Wen NO.	30-045-3	3556	6
4. Location of We	ell (Report locatio		d in accordance NWSE), 153						I	10. F	ield and Pool	or Exploratory Blanco Me	631	ordo
At surface			•							11. 5	Sec., T., R., N	1., on Block and		
		Unit	P (SESE), 7	62' FS	L & 771'	FEL				1	Survey or Ar	ea Sec. 21, "	1201	
At top prod. Ir	iterval reported be	low								12. (County or Par		1301	13. State
- 		Unit	P (SESE), 7	62' FS	L & 771'	FEL				1	Far	Juan		Nous Movies
At total depth 14. Date Spudded		115. D	ate T.D. Reached	1	16. I	Date Complet	ted 3/26	5/15	GRS	17.1		F, RKB, RT, GL	,)*	New Mexico
	0/2015		2/20/20	15		D&A	X Read	ly to F	rod.	<u> </u>		5954' GL /	597 ⁻	1' KB
18. Total Depth: 7396' M	n /	7251'		Plug Back MD -			7240' TVC)	20. Depth	Bridge	e Plug Set:	MD TVD		
21. Type Electric								·	22. Was	well co	ored?	X No	ΠY	es (Submit analysis)
			GR/CCL/C	BL					Was	DST	run?	X No	ПY	es (Submit report)
									Dire	ctiona	Survey?	No No	ХY	es (Submit copy)
23. Casing and L	iner Record (Repo	ort all string				Stag	ge Cementer	N	0. of Sks. &		Slurry Vol.			1
Hole Size	Size/Grade	Wt. (#/fi	,	D)	Bottom (M	(D)	Depth	Ту	pe of Cemer	nt	(BBL)	Cement to	p*	Amount Pulled
<u>12-1/4"</u> 8-3/4"	9-5/8" H-40 7", J-55	32.3# 23#			229' 4008'		n/a 2571		0 Prem Lit 9 Prem Lit		<u>32</u> 209	0		0 40
6-1/4"	4-1/2", L-80	11.6			7394		n/a		2 Prem Li		108	1400'		40
								1						{
24. Tubing Reco			1 2 4 4 4 5		0:					<u> </u>				
Size 2-3/8''	Depth Set (M 7268'	D) Pa	cker Depth (MD	2	Size	Depth Set		acker	Depth (MD)	<u>}</u>	Size	Depth Set (I	MD)	Packer Depth (MD)
25. Producing In				·		26. Perfor	ration Record					· · · · · · · · · · · · · · · · · · ·		
A)	Formation Pt Lookou	t	Top 5078'		Bottom 5376	{	Perforated In 5078' - 5		i	┼	Size .34"	No. Holes	┼──	Perf. Status Open
B)	Menefee		4678'	_	5018'		4678' - 5	018'			.34"	25		open
C) D)	Cliffhouse)	4336'		4620'		4336' - 4	620			.34"	25	<u> </u>	open
	re, Treatment, Ce	ment Squeez	ze, etc.											
6	Depth Interval 5078' - 5376'		Acidiz	ed w/10	bbls 15	% HCI: Fra			t and Type of 70 Q N2			# 20/40 AZ	sanc	1 & 1,179 mscf N2
4	4678' - 5018'		Acidi	zed w/1	0 bbls 1	5% HCL; F	'rac'd w/66	5 bb	Is 70 Q N	l2 foa	am w/50,20	07# 20/40 AZ	san	d & 873 mscf N2
4	4336' - 4620'		Acidize	a w/10	0DIS 15%	6 HCL; Fr	ac'a w///1	alaa	5 / U Q N2	toan	n w/90,912	2# 20/40 AZ s	and	& 1,0073 mscf N2
28. Production -				10										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravit Corr. API		Gas Gravity	,	Production		owin	iq
	010010047	1		trac			e				}			
3/26/2015 Choke	3/30/2015 Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil		Well S	tatus	L			
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio			-				
1/2''	348 #	369 #	seres>	trac	e 80) 3						SI		
28a. Production		·····	·		 				<u>-</u>		·			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravit Corr. API	•	Gas Gravit	v	Production	Method		
riodiced	1	lission							Gravit	,	1			
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil		Well S	tatur	<u> </u>			
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio							

*(See instructions and spaces for additional data on page 2)

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28b. Producti	ion - Interval C								
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method
Produced		Tested	Production	BBL	MCF	BBL	Соп. АРІ	Gravity	
				1					
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio	•	
	SI								
28c. Producti	on - Interval D					· · · · · · · · · · · · · · · · · · ·			
Date First	Test Date	Hours	Test .	Oil	Gas	Water	Oil Gravity	Gas	Production Method
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	- I.a
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio	1	
	SI	{		1	1	1		1	
						1			

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

sold

31. Formation (Log) Markers

30. Summary of Porous Zonès (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

					Тор
Formation	Тор	Bottom	Descriptions, Contents, etc.	Name	Meas. Depth
Ojo Alamo	1518	1641	White, cr-gr ss	,	1518
Kirltand	1642	2439	Gry sh interbedded w/tight, gry, fine-gr ss.	1	1642
Fruitland	2440	2783	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.		2440
Pictured Cliffs	2784	2964	Bn-Gry, fine grn, tight ss.		2784
Lewis	2965	3528	Shale w/ siltstone stingers		2965
Huerfanito Bentonite	3529	3809	White, waxy chalky bentonite		3529
Chacra	3810	4333	Gry fn grn silty, glauconitic sd stone w/ drk gry shale		3810
Mesa Verde	4334	4621	Light gry, med-fine gr ss, carb sh & coal		4334
Menefee	4622	5069	Med-dark gry, fine gr ss, carb sh & coal		4622
Point Lookout Mancos	5070 5420	5419 6332	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation Dark gry carb sh.		5070 5420
Gallup	6333	7065	Lt. gry to brn calc carb micac gluac silts & very fine gry gry ss w/ irreg, interbed sh,		6333
Greenhorn	7066	7119	Highly calc gry sh w/ thin Imst.		7066
Graneros	7120	7162	Dk gry shale, fossil & carb w/ pyrite incl. Lt to dark gry foss carb st calc sł sitty ss w/ pyrite incl thin sh		7120
Dakota	7163	7396	bands cly Y shale breaks	}	7163
Morrison)	Interbed grn, brn & red waxy sh & fine to coard grn ss	}	

32. Additional remarks (include plugging procedure):

This is a commingled MV/DK well being commingled per DHC 3926 AZ.

33. Indicate which items have been	a attached by placing a check in th	e appropriate boxes:		
Electrical/Mechanical Logs	(1 full set req'd.)	Geologic Report	DST Report	Directional Survey
Sundry Notice for plugging	and cement verification	Core Analysis	Other:	
34. I hereby certify that the forego	ing and attached information is co	mplete and correct as determined fro	m all available records (see atta	ched instructions)*
Name (please print)	Patsy Cl	ugston	TitleSta	ff Regulatory Technician
Signature	Tatsy C	Might	Date	4/2/2015
	Fitle 43 U.S.C. Section 1212, mak	e it a crime for any person knowingly		4/2/2015